Submit 3 Copies To Appropriate District I	trict /	State of Na					
			ew Mexico			Form C-	
	Ener	gy, Minerals an	d Natural Re	esources		Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 882	40				WELL API NO.		
District II	/	CONCEDIA	TION DIV	ICION	30-	045-26558	
811 South First, Artesia, NM 88210	/ OIL	CONSERVA			5. Indicate Type	of Lease	
District III	1	1220 South S	St. Francis I	Or.	STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 874	410	Santa Fe	NM 87505		6. State Oil & G		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NA	.4	Suma i v,	1111 07505		o. State Off & O	ias Lease No.	
87505	VI						
CHNIDDA	NOTICES AND	REPORTS ON V	WELLS		7 Lease Name or	r Unit Agreement Na	me.
(DO NOT USE THIS FORM FOR P	PROPOSALS TO DR	ILL OR TO DEEPER	N OR PLUGIES	3 405	7. Lease Ivallie of	Omi rigicoment ita	iiic.
DIFFERENT RESERVOIR. USE "A	APPLICATION FOR	PERMIT" (FORM (C-101) FOR SUC	CH C) Ela	rance C LS	
PROPOSALS.)		`	£35%				
1. Type of Well:				SED TH		Form 3160-5 Federal Le	ease
Oil Well Gas We	ell X Othe	er		3000	NM-03459)		
			100	17. 18. 19. 19	- ನರ		
2. Name of Operator			lens Q		8.≂Well No.		
BP America Production Compa	any At	tn: Mary Corley	المراجع	J. J. Colle	- II	10M	
3. Address of Operator	-		(Z)		97 Pool name or V	Wildcat	·
P.O. Box 3092 Houston, TX 7	7253		₹Ø,		Blanco Mesaverde		
4. Well Location			16	12 17 Rt 8 12 12			
T. Well Location			~	- COUNTY OF THE PARTY OF THE PA			
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Section 30	Township		ange 08W		MPM San Juan	County	
	10. Elev	ation (Show who		B, RT, GR, etc)		
			6368' GR				
11. Che	eck Appropriat	e Box to India	cate Nature	of Notice. I	Report or Other	Data	
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Revised August 15, 2000

Form C-102

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code 82329	° Pool Name Otero Chacra
⁵ Property Name Florance C LS	⁶ Well Number 10M
⁸ Operator Name BP America Production Com	y Elevation 6368' GR
	82329 5 Property Name Florance C LS 8 Operator Name

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit O	30	28N	W80		790'	South	19050'	East	San Juan
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County

12 Dedicated Acres ¹³ Joint or Infill 15 Order No. 14 Consolidation Code 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDA	RD UNIT HAS BEEN APPROVED BY THE	DIVISION
		¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained
		herein is true and complete to the best of my
		knowledge and belief
		. 11 /71
		Mary Bully Mary Corley
		Signature
		Mary Corley
		Printed Name
		Sr. Regulatory Analyst
		Title OA 14.2 (2004
		04/13/2004 Date
/		
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
		was plotted from field notes of actual surveys made by
		me or under my supervision, and that the same is true
		and correct to the best of my belief.
		8/13/1979
		Date of Survey
		Signature and Seal of Professional Surveyor:
	1900'	
	<u> </u>	
	062	William E Mahnke 8466
	P	Certificate Number

Florance C LS 10 M TA Dakota, Complete Chacra, Downhole Commingle Chacra, and Mesaverde

Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down well. Kill with 2% KCL water ONLY if necessary.
- 4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
- 5. RU slickline unit or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) for isolation.
- 6. TOH with 2-3/8" production tubing currently set at 7022'.

<u>Contingency:</u> If the tubing is in poor condition, replace entire tubing string.

- 7. TIH with bit and scraper for 4-1/2" casing to 7000'.
- 8. Set CIBP at 6,980' to TA Dakota.
- 9. TIH w/ bit and scraper for 7" casing to 5150'. Work casing scraper across Mesaverde perforations from 4526' 5102' and across proposed Chacra interval from 3600'-3750'.
- 10. RU WL unit. RIH with 7" CIBP. Set CIBP at 4500'.
- 11. Load hole w/ 2% KCl and pressure test casing to 2,500 psi w/ rig pumps
- 12. RIH with 3-1/8" casing guns. Perforate Chacra formation (correlate to GR log).

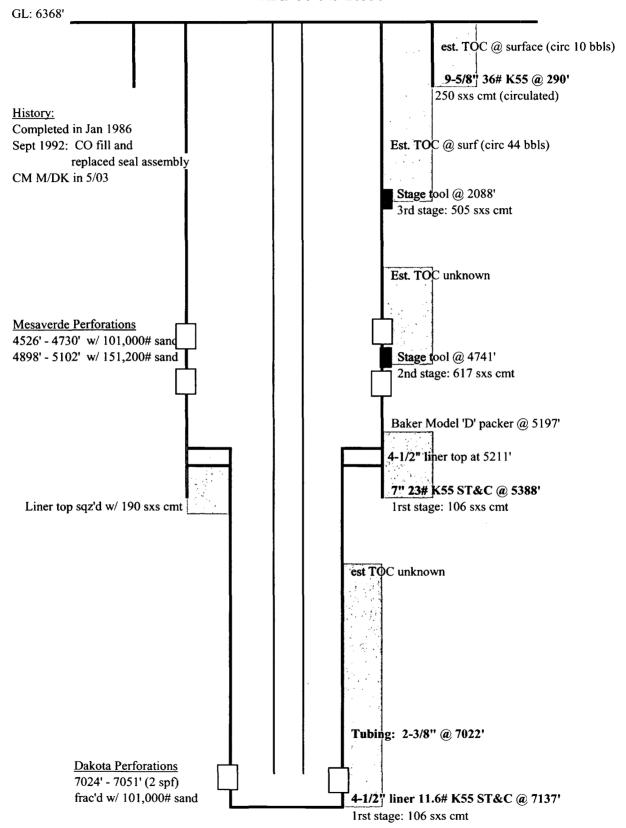
<u>Chacra perforations, 4 spf (15 shots/ 60 holes):</u> 3605, 3606, 3410, 3620, 3631, 3632, 3635, 3636, 3704, 3705, 3726, 3731, 3741, 3742, 3747'

- 13. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures ≤ 3000 psi during frac job. Flush frac with foam. Fill out GWSI scorecard.
- 14. Flowback frac immediately.
- 15. TIH with tubing and bit. Cleanout fill and drill bridge plug set at 4500'. Cleanout fill to liner top at 5211'. Blow well dry at liner top.

- 16. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with blanking plug). Fill tubing with KCL water while RIH.
- 17. Land 2-3/8" production tubing at 5050'.
- 18. Pressure test tubing to 500 psi with rig pumps.
- 19. Swab down tubing with sandline.
- 20. RU SL unit. Run gauge ring for 2-3/8" tubing. Pull plug and set tubing stop for plunger. RD slickline unit.
- 21. ND BOP's. NU WH. Test well for air. Return well to production and downhole co-mingle Chacra, and Mesaverde.

Florance C LS #10M

Sec 30, T28N R8W API: 30-045-26558



Updated: 10/1/03 CFR

Florance C LS 10M Future Production Decline Estimate Mesaverde Daily Rates

Month	Gas Volume
Jan-2003	
Feb-2003	
Mar-2003	204
Apr-2003	173
May-2003	203
Jun-2003	140
Jul-2003	237
Aug-2003	121
Sep-2003 Oct-2003	205
Oct-2003	215
Nov-2003	216
Dec-2003	221
Jan-2004	
Feb-2004	220
Mar-2004	219
Apr-2004	219
May-2004	219
~ Jun-2004	218
Jul-2004	
Aug-2004	217
Sep-2004	
Oct-2004	
Nov-2004	
Dec-2004	
Jan-2005	
Feb-2005	
Mar-2005	
Apr-2005	
May-2005	
Jun-2005	
Jul-2005	
Aug-2005	
Sep-2005	
Oct-2005	
Nov-2005	
Dec-2005	210

	ln(Qf/Qi) = -dt		
**	Qf=	215	
	Qi=	219	
	rate=	215	
	time=	9	
	dt=	-0.018433702	
	decline=	-0.440360651	

Month	Gas Volume
Jan-2006	
Feb-2006	209
Mar-2006	209
Apr-2006	208
May-2006	208
Jun-2006	207
Jul-2006	206
Aug-2006	206
Sep-2006	
Oct-2006	
Nov-2006	
Dec-2006	
Jan-2007	203
Feb-2007	
Mar-2007	
Apr-2007	201
May-2007	
Jun-2007	
Jul-2007	
Aug-2007	
Sep-2007	
Oct-2007	
Nov-2007	
Dec-2007	
Jan-2008	
Feb-2008	
Mar-2008	
Apr-2008	194
May-2008	193
Jul-2008	193
Aug-2008	192
Sep-2008	192
Oct-2008	
Nov-2008	
Dec-2008	
Jan-2009	189

Month	Gas Volume
Feb-2009	189
Mar-2009	188
Apr-2009	188
May-2009	188
Jun-2009	187
Jul-2009	187
Aug-2009	186
Sep-2009	186
Oct-2009	185
Nov-2009	185
Dec-2009	185
Jan-2010	184
Feb-2010	184
Mar-2010	183
Apr-2010	183
May-2010	182
Jun-2010	182
Jul-2010	181
Aug-2010	181
Sep-2010	181
Oct-2010	180
Nov-2010	180
Dec-2010	179
Jan-2011	179
Feb-2011	178
Mar-2011	178
Apr-2011	177
May-2011	177
Jun-2011	177
Jul-2011	176
Aug-2011	176
Sep-2011	175
Oct-2011	175
Nov-2011	174
Dec-2011	174
Jan-2012	174

Month	Gas Volume
Feb-2012	
Mar-2012	
Apr-2012	172
May-2012	172
Jun-2012	171
Jul-2012	171
Aug-2012	170
Sep-2012	170
Oct-2012	170
Nov-2012	169
Dec-2012	169
Jan-2013	168
Feb-2013	168
Mar-2013	167
Apr-2013	167
May-2013	166
Jun-2013	166
Jul-2013	166
Aug-2013	165
Sep-2013	165
Oct-2013	164
Nov-2013 Dec-2013	164 163
Jan-2014	163
Feb-2014	163
Mar-2014	162
Apr-2014	162
May-2014	161
Jun-2014	161
Jul-2014	160
Aug-2014	160
Sep-2014	159
Oct-2014	159
Nov-2014	159
Dec-2014	158
Jan-2015	158