| Submit 3 Copies To Appropriate District Office | State of New Menergy, Minerals and Na | | Form C-103 Revised May 08, 2003 | |
|---|---------------------------------------|----------------------------|--|------------------------|
| District I 1625 N. French Dr., Hobbs, NM 87240 | | | WELL API NO. | |
| District II OII CONSERVATION DIVISION | | | 30-045-31668 | |
| District III 1220 South St. Francis Dr. | | 5. Indicate Type | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | | STATE | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | 6. State Oil & Ga | as Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | 7. Lease Name or Unit Agreement Name: Santa Rosa 33 | |
| PROPOSALS.) | | | | |
| Type of Well: Oil Well | | | 8. Well Number 4 | |
| 2. Name of Operator | | | 9. OGRID Number | |
| Energen Resources Corporation | | | 162928 | |
| 3. Address of Operator 2198 Bloomfield Highway - Farmington, NM 87401 | | | 10. Pool name or Wildcat Basin Fruitland Coal | |
| 4. Well Location | | | | |
| Unit Letter P: 970 feet from the South line and 810 feet from the East line | | | | |
| Section 33 | Township 30N | Range 09W | NMPM | County San Juan |
| | 11. Elevation (Show wheth | er DR, RKB, RT, GR, e | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | |
| | | | | |
| NOTICE OF INTE | | | SSEQUENT RE | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILL | _ | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | MULTIPLE LJ COMPLETION | CASING TEST AND CEMENT JOB | , <u> </u> | |
| OTHER: | | OTHER: Pressure | Test Casing | X |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | |
| Original sundry was submitted by SG Interests, but did not report pressure test. OCD is requesting pressure test. Well was spud on $04/12/04$. Tested casing to 2000 psi - ok. | | | | |
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| SEP 2000 | | | | |
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| | | | 9.5.t. | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| SIGNATURE VILLE NO | nghty | TITLE Regulate | ory Analyst | DATE09/20/04 |
| Type or print name Vicki Donaghe | y () () | | Tele | phone No. 505-325-6800 |
| (This space for State use) | | TOTUN OIL & CAS INST | ECTOR, DIST. # | SED - |
| APPROVED BY Conditions of approval, if any: | <u> </u> | TITLE | | SEP 22 2004 |