Form C-105 Submit to Appropriate District Office State of New Mexico State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District_I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-32274 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND J 7. Lease Name or Unit Agreement Name la. Type of Well: GAS WELL X OIL WELL __ DRY OTHER STATE GAS COM BJ b. Type of Completion: NEW WORK DEEPEN DEEPEN DIFF. RESVR. 2. Name of Operator Well No. XTO Energy Inc. 9. Pool name or Wildcat Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington BASIN FRUITLAND COAL 4. Well Location Unit Letter M: 660 Feet From The SOUTH 1000 Line and _ _ Feet From The Township 30N **NMPM** Range 13W SAN JUAN County 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 7/11/04 7/15/04 9/9/04 58331 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How **Rotary Tools** Cable Tools 2124' 2074 ' 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1738'-1889' FRUITLAND COAL 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL NO 23 **CASING RECORD** (Report all strings set in well) WEIGHT LB./FT. CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 75 sx 711 20# J-55 228' 8-3/4" n 2111 4-1/2" 10.5# J-55 6-1/4" 221 0 24. LINER RECORD TUBING RECORD TOP SACKS CEMENT SIZE BOTTOM SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 2033' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1881' - 1889' (0.49" DIA, 24 HOLES) 1881' - 1889' A. w/521 gals 15% HCl ac. Frac'd 1738' - 1801' (0.49" DIA, 33 HOLES) w/89,361 gals Del ta 140 frac fl carrying 89,565# sd coated w/Sand wedge & Sandwedge NT. >>>>>>> 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) FLOWING Date of Test Hours Tested Choke Size Gas - MCF Prod'n For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 9/9/04 24 hrs N/A 0 Flow Tubing Casing Pressure Calculated 24-Oil - Bhl Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. Hour Rate 0 0 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30. List Attachments

31. I hereby cert on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature

E-mail address Holly perkins@xtoenergy.com HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 9/9/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs 1892	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T FRUITLAND FMT 1646		
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRUITLAND COAL 1726		
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2082		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate	T.		
T. Wolfcamp		T. Chinle	T.		
T. Penn	Т.	T. Permain	T		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		
			OIL OR GAS		

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
			to	
	IMPORT	ANT WATER SANDS		
Include data on rate of water inflo	w and elevation to which wa	iter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet	••••••	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			Continued: 1738' - 1801': A. w/851 gals 15% HCl acid. Frac'd w/62,408 gals Delta 140 frac fl carrying 92,686# sd coated w/Sandwedge & Sandwedge NT.				