## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator Conocornilips Co. Lease Name Jicarilla E Well No. 7													
Location of Well: Unit Letter Location of well API # 30-0			P 30-039-20076	Sec.	15	Twp.	26N	Range	4W			V3.0	
	N/A	ME OF D	RESERVOIR OR POOL		TYPE OF PROD. (Oil or Gas)		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. Or Csg)		78	120° 14	
T	NA NA	ME OF R	ESERVOIR	K POOL	1-10	ii oi Gas)	T (Flow of	Art. Lity	(159. (	Jr Csg)		/m .	
Upper Completion		Pi	ctured Cliff			gas	flow	ring	Tuk	oing			
Lower Completion		Mesa	Verde/Dako	ota		gas	Art.	Lift	Tuk	oing		Ć,	
			Р	RE-FLOW SI	IUT-IN PF	RESSURE DA	ATA_				₹0 %(*)	^	
Upper	Hour si	hut-in	Date	shut-in	Instant	SI Pressure	SI press	s. Psig	Stabili	zed? (Ye	es or No	ɔ̃ )∽	
Completion	8:40am		8/23/2004			133	133			yes		V4.	
Lower	Hour st	nut-in	Date	shut-in	Instant	SI Pressure	SI press	s. Psig	Stabili	zed? (Ye	s or No	<u>,, , , , , , , , , , , , , , , , , , ,</u>	
Completion	8:40am		8/23/2004		<u> </u>	203	27	0		yes			
				BUILD-UP	& FLOW	TEST NO. 1							
Flow started (hour,date)			10;00am	8/25/2004	Zone producing (upper or lower) lower								
TIME	LAPSED TIME		PRESSURE		Remarks							7	
Date	SINCE*		Upper Lower										
8/24/2004	Day 1		133 265		Both zones shut-in								
8/25/2004	Day 2		133	270	turn on MV/Dak			<del>`</del>			—-		
8/26/2004	Day 3		133	121	<del> </del>								
0/20/2004			133	121	<del></del>								
ļ	Day 4			<u></u>								_	
	Day 5												
	Day	6		L	<u></u>								
Production ra	to during to	et											
	2		based on		Bbls.in	<del></del>	11		T 1	<del></del>	7		
Oil				10-16	<u> </u>	ļ———	Hours		Grav.		GO	<u>'K</u>	
Gas	160	MCL	PD; Tested the	ru (Onlice of N	neter):	<u> </u>	eter	<u>I</u>					
					RESSURE DATA ( for new well )								
Upper	Hour		Date		Length of	time shut-in	SI press	. Psig	Stabiliz	ed? (Ye	s or No	<u>)</u>	
Completion					Ll								
Lower	Hour		Date		Length of time shut-in		Si press. Psig		Stabiliz	ed? (Ye	s or No		
Completion													
				FLOW TEST	T NO. 2 (f	or new well)							
						Zone producing (upper or lower)							
TIME	LAPSED TIME		PRESSURE			s (		marks		-		<del> </del>	
(hour, date)	SINCE*		Upper Lower				1.00	and Ka				Ì	
(11541, 6415)			Opper Cower 1									—┪	
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Production rat	te during tes	st											
Oil	2		based on		Bbls.in		Hours		Grav.		GOI	R	
Gas	160		D; Tested thr	u (Orifice or M				<del></del>			4		
	السند سست			(01,1110 11 11		<del></del>							
Remarks			<del></del>	······································	<del></del>			<del></del>					
<u>.</u>							<del></del>	<del></del>	<del></del>				
I hearby certify	y that the in	iormation ງິດີ	n nerein conta - つこへ 4	ined is true ar	na complet	e to the best	of my knowle	age.					
Approved	JLI	~ L	2004	Date		Operator	ConocoPhillips	. <u> </u>					
New Mexico Oil Conservation Division				Jake	_								
NEW MEXICO OF	onservatio	IVISIO	<b>7</b> /			Ву	Damian Cassa	aor					
Colo VIII								· · · · · · · · · · · · · · · · · · ·					
By Date Date Date						Title	MSO						
Title _	METUTY OIL & GAS INSPECTOR, DIST. \$3					Date	8/26/04						