

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER _____				5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #119			
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEP- <input type="checkbox"/> EN PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR OTHER _____ Recomp to Menefee				6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE			
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION				7. UNIT AGREEMENT NAME 			
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056				8. FARM OR LEASE NAME, WELL NO. HOYT #2A			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 790' FEL - UL "I" At top prod. interval reported below Same At total depth Same				9. API WELL NO. 30-039-21389			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE			
15. DATE SPUDDED 9/7/1977 16. DATE T.D. REACHED 9/18/77 17. DATE COMPL. (Ready to prod.) 12/27/1977 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7242' DF 19. ELEV. CASINGHEAD 7231'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 5, T26N, R4W			
20. TOTAL DEPTH, MM & JJJ 8442' 21. PLUG, BACK T.D., MD & TTT 6250' 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____				12. COUNTY OR PARISH RIO ARRIBA 13. STATE NEW MEXICO			
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6143' - 6211' Mesa Verde				25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN CFD/GR, SNP/GR, IND/GR				27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
10-3/4"		40.5#	293'	15"	300 sx CI "B"	None	
7-5/8"		26.4#	4298'	9-7/8"	300 sx 65/35 Poz + 100 sx CI "B"	None	
5-1/2"		15.5#	8440'	6-3/4"	150 SX 50/50 Poz	None	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	4182'	8440'	150		2-3/8"	6240'	
31. PERFORATION RECORD (Interval, size and number) 5918' - 5924', 5942' - 5954, 5998' - 6004', 6036' - 6042', 6056' - 6062' 1 JSPF ea w/3-1/2" Casing gun, 120 degree phasing				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 6143' - 6211' AMOUNT AND KIND OF MATERIAL USED Acidize w/2000 gal, dropping 32 balls. Frac Menefee w/60,000# sand @ max pr 6124 psi			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORE.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Final Completion Report							
36. I hereby certify that the foregoing information is complete and correct as determined from all available records.							
SIGNED <u>Kay S. Cholester</u>			TITLE <u>PRODUCTION TECHNICIAN</u>		DATE <u>March 19, 2004</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 27 2004

Daily Completion Report

Well Name: Hoyt # 2A
Field: Blanco Mesa Verde-Basin Dakota
AFE # 03-4-108 Day # 3
Formation: Mesa Verde TD: 8442'
Perfs: Menefee 5918-6062 Mesa Verde 6143-6211

Date: 2/3/2004
Supervision: D.Wright
Rig: Key #64
PBDT: CIBP 6266'
Packer: _____

Summary of Activity:

Pickup new 3/4" sucker rod. T-I-H with rod string, screw on to parted rods, Unseat pump. P.O.O.H with rods & pump, Pick up new 2x1-1/2"x16' RWBC-Z insert pump, prime pump on surface and T-I-H with rod string. Seat pump and hang well on. Fill Tbg with 2% KCL and test pump. (O.K.) Rig down and move rig with blade assistance to the bottom of Honolulu mesa to the Jic C1 location due to heavy snow fall and steep terrain. Leave well in production.

Unable to get rig back to town due to weather.

Comments:

Total Daily Cost: \$ 4,580
Total Drilling Cost: \$ -
Total Completion Cost: \$ 191,654
Total Well Cost: \$ 191,654

Rod String

Sand Screen
Dip Tube
Size 2" X 1 1/2" X 16' RHBC-Z Insert Pump
162 size 3/4" Plain Rods
85 size 7/8" Plain Rods
1 - 6 ft. Pony
1 - 22 ft. Polish Rod with a Liner