

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

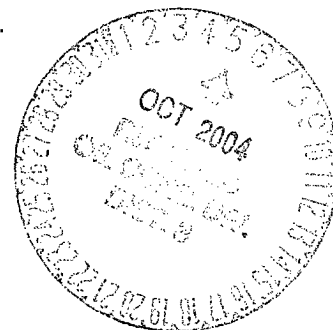
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NICKSON 7
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-05730-00-S1
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26N R8W NESE 1600FSL 1045FEL 36.46924 N Lat, 107.66412 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 9/15/2004. Daily Summary is attached.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #36859 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/01/2004 (03SXM0639SE)</b>	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/29/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b> Approved By _____		STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/01/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## Daily Summary

API/UWI 300450573000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-26N-8W-22-I	N/S Dist. (ft) 1600.0	N/S Ref. S	E/W Dist. (ft) 1045.0	E/W Ref. E
Ground Elevation (ft) 6927.00	Spud Date 3/28/1956	Rig Release Date	Latitude (DMS) 36° 28' 9.264" N	Longitude (DMS) 107° 39' 50.76" W			

Start Date	Ops This Rpt
9/9/2004 08:00	Hold Safety Meeting on JSA's - Began moving Rig and Equipment to location - Rig broke down - Continued moving equipment to location while repairing Rig
9/10/2004 07:00	Hold Safety Meeting on JSA's - Finish Rig repair - Road Rig to Location - Hold Safety Meeting on possible Job Hazards - Spot Rig and Equipment - Called Tuboscope to prepare Work String for pick up on Monday AM
9/11/2004 07:15	
9/12/2004 07:15	
9/13/2004 07:15	Held Safety meeting on JSA's and discussed possible job hazards - Rig up Rig - Check Pressures / Bradenhead - 0#, Casing 80#, Tubing 55# - Blow down well - Pumped 30 bbls H2O down tubing to kill well - Nipple Down Wellhead / Nipple Up Rector Companion Flange & BOP & cross over to 1" tools - Pressure Test BOP / 250# Low & 2000# High - Lay Down Tubing Hanger & 124 jts of 1" EUE tubing - Cross over to 2 3/8" tools - Wait on Work String ( Truck w/ tubing had a blowout & was waiting on Redburn Tire for new tire ) - @ 14:30, after talking w/ Truck Driver again, it was determined that tubing could not be on location before 17:00 - Secured well - SDFN
9/14/2004 07:15	Held Safety Meeting on JSA's & discussed possible safety issues of running and pulling tubing - Checked pressures - Csg 0# Bradenhead 0# - Strapped 82 jts, 2628' of 2 3/8" tubing into hole w/ 5 1/2" casing scraper - Pull out of hole & lay down scraper - Pick up 5 1/2" DHS Cement Retainer & Trip in Hole w/ 41 stands - Set Cement Retainer @ 2628' - Pressure Test tbg to 800# / Held OK - Sting out of Retainer - Load & circulate csg clean w/ 75 bbls H2O - Attempt to pressure test csg to 500# - Bled to 0 in 3 min - Pump Plug #1 w/ 81 sx (112 cu/ft) Type III cmt @ 14.8 ppg from 2628' to 1840' (TOC 1780' w/ required excess) - Lay down all tubing & stinger - Shut in Well & WOC per BLM Inspector - Load csg w/ H2O & attempt to pressure test - Would not hold - Rig up A+ Wireline & Tag TOC @ 1782' & perforate @ 450' - Rig down Wireline - Rig up Pump Truck & Load csg w/ 10 bbls H2O & established rate out Bradenhead - Pumped Plug #2 w/ 155 sx Type III @ 14.8 ppg - After pumping 110 sx pressured up & lost circulation - Assume formation broke down at Surface csg shoe @ 96' - Finished pumping plug & displaced to 62' per BLM Inspector - Shut in well & SDFN
9/15/2004 07:15	Held Safety Meeting & discussed safety issues of perforating & pumping cmt plug - Open well - Bradenhead & Csg both 0# - Filled Bradenhead w/ 1 bbl H2O & pressure tested to 300# - Held - Tagged TOC in csg @ 50' w/ wireline - Perforated @ 50' - Established Circulation out Bradenhead & circulated clean w/ 10 bbls H2O - Pumped Plug #3 w/ 25 sx (35 cu ft) Type III cmt @ 14.8 ppg from 50' to surface - Circulated good cmt out of Bradenhead & SIW - Rig down floor & Nipple down BOP - Rig down Pump Truck - Fill out Hot Work Permit & Hold Safety Meeting on Hot Work - Dig out & cut off Wellhead & install Dry Hole Marker w 35 sx cmt - Rig Down - Cut off Anchors - Move Off Location