

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080382A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. SCHWERDTFEGGER 9
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R11W NENE 990FNL 990FEL 36.57969 N Lat, 108.02092 W Lon		9. API Well No. 30-045-06581
		10. Field and Pool, or Exploratory KUTZ W PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per attached procedure.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #36363 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/20/2004 ()	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 09/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date OCT 04 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office 1250

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCDD

PLUG AND ABANDONMENT PROCEDURE

September 17, 2004

Schwerdtfeger #9

West Kutz Pictured Cliffs

990' FNL and 990' FEL, Section 17, T27N, R11W

San Juan County, New Mexico, API 30-045-06581

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Tally and prepare a 2-3/8" tubing workstring.
3. **Plug #1 (Fruitland top, 1850' - ¹⁴⁴⁸1520')**: PU and TIH with tubing and tag existing cement plug at 1850' or as deep as possible. Load the casing with water and then circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix ~~24~~ sxs Type III cement and spot a balanced plug inside the casing to cover the Fruitland top. TOH with tubing.
4. Roundtrip a 5-1/2" wireline gauge ring to 1000'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, ^{931 730}920' - ~~720~~')**: Perforate HSC 3 squeeze holes at ~~931~~ 920'. If the casing pressure tested, then attempt to establish an injection rate into the squeeze holes. Set a 5-1/2" CR at ~~870~~'. Mix and pump ~~52~~ sxs cement, squeeze ~~26~~ sxs outside casing and leave 26 sxs inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.
6. **Plug #3 (8-5/8" casing shoe and surface, 170' - Surface)**: Perforate 3 squeeze holes at 170'. Establish circulation out the bradenhead. Mix and pump approximately 50 sxs cement down 5-1/2" casing to circulate good cement out the casing valve and bradenhead. Shut well in and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.