In Lieu of Form 3160

UNITED STATES DEPARTMENT OF INTERIOR

FORM APPROVED

(June	1990) BUREAU OF	LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993
D o:		r reenty to a different reservoir. Use "APPLICATION	45. AUG	Lease Designation and Serial No. JICARILLA CONT. #81
•	TO DRILL" for per	mit for such proposals		If Indian, Allottee or Tribe Name ICARILLA CONT. #81
	SUBMIT IN	TRIPLICATE	7.	If Unit or CA, Agreement Designation
1. Type of Well Γ Oil Well Gas Well Γ Other			8.	Well Name and No. INDIAN A #2
2.	2. Name of Operator WILLIAMS PRODUCTION COMPANY			API Well No. 30-039-07525
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254			Field and Pool, or Exploratory Area CHOZA PICTURED CLIFFS
4.	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070' FSL & 1030' FWL, SE/4 SW/4, SEC 30-T29N-R3W			County or Parish, State RIO ARRIBA, NM
	CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR C	OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTIO	N
	Notice of Intent X Subsequent Report	Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing
	Final Abandonment	Casing Repair Altering Casing Other <u>CO & raise tbg</u>		Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13	Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give pertinent dates, in	cluding esti	imated date of starting any proposed work. If well is

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-02-2004 MIRU, SICP = 100 psi, blow well down. NDWH, NU c/o spool, NUBOPs. Unseat donut, PU 1 jt & stack out where it was landed at. Tally out w/34 stands, tog standing full of condensate, stab TIW, SDFN.

08-03-2004 Continue to tally out w/prod tbg, LD 2nd to last jt w/piston stuck in collar, tbg landed @ 3858' kb. TIH w/notch clr, tag fill @ 3858'. RU swivel, break circ w/8 bph a/s mist, unload well. CO f/3858'- 3901' (solid PBTD) run four 6 bbl sweeps. Blow well w/air only, RD swivel. LD 2 its, land tbg @ 3858 kb as follows: notch clr, s/n, run four 6 bbl sweeps. Blow well w/air only, HD swivel. LD 2 jts, latin log \$ 0000 100 000 100 000 100 124 jts 2 3/8" tbg, s/n @ 3857' kb. RD rig floor, NDBOPs, NUWH, turn well to production department, release right and the control of the contro

14.	I hereby certify	that the forego	ing is tru	e and correc

Title SR. Production

(This space for Federal or State office use)

/s/ David R. Sitzler Approved by

Division of Multi-Resources

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INDIAN A #2 PICTURED CLIFFS

Location: 1070' FSL and 1030' FWL SW/4 SW/4 Sec 30(N), T29N, R3W Rio Arriba, New Mexico Elevation: 6963' GR API # 30-039-07525

Тор	Depth
Ojo Alamo	3226'
Kirtland	3392'
Fruitland	3500'
Pictured Cliffs	3646'
Lewis	3922'

Stimulation: 12/06/56

Perf'd 3650'-56'; 3664'-78'; 3690'-96'; 3700'-10'; 3714'-18'; 3732'-36' at 4 SPF. Fraced with 46,200 gal water & 40,000# 20/40 sand.

Perf'd 3784'-88'; 3790'-94'; 3828'-38'; 3848'-52'; 3856'-60' at 6 SPF. Fraced with 33,600 gal water & 21,000# 20/40 sand.

