

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

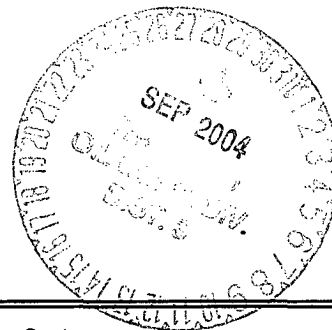
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078426
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-6 65
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R6W NENE 0990FNL 0940FEL 36.71568 N Lat, 107.49797 W Lon		9. API Well No. 30-039-07594-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 5564.73'KB.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36661 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/27/2004 (04SXM2085SE)**

Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Daily Summary

API/UWI 300390759400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-29N-06W-19-A	N/S Dist. (ft) 990.2	N/S Ref. N	E/W Dist. (ft) 940.0	E/W Ref. E
Ground Elevation (ft) 6459.00	Spud Date 12/6/1960	Rig Release Date 6/16/1960	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
9/16/2004 09:00	<p>SICP- 220 Psi SITP- 220 Psi Hold PJSA (Talked about safe operations for the day. Talked about first aid, ground guides, pinch points, lifting correctly, fall protection, rigging up safely, smoking area, and other job topics.)</p> <p>Move rig and associated equipment onto location. Rig up equipment. Nipple down upper wellhead assembly. Blowdown well into flowback tank. Tubing was dead, install BPV valve into hanger. Hanger is leaking around seal. Nipple up BOP assembly. Kill casing with 35 bbls of 2% kcl fluid. Pull tubing hanger and repair seal. Reland hanger into well. Test BOP assemblies with a low (300 Psi) and a high (3,000 Psi) test. Tested good. Pull BPV from tubing hanger assembly. Pull tubing hanger and remove. Install stripping rubber and head. Trip into well with 2 3/8" tubing and tag fill. Tagged fill at 5,618' K.B. Pull tubing back to 5,561', installed TIW valve, closed pipe rams, casing valves. Secured lease. Shut down operations for the day.</p>
9/17/2004 07:15	<p>SICP- 230 Psi Crew held PJSA (Talked about conducting safe operations for the day. Topics included first aid, fall protection, pinch points, using tag lines, using tools correctly, PPE, emergency plan, smoking area, and other safety topics.)</p> <p>Blowdown well into flowback tank. Trip in with 2 3/8" tubing to 5,610' K.B. Rig up air unit to tubing. Pressure test air lines to 1,400 Psi. Start air unit at 1,600 CFM with 5 BPH foam/mist. Cleanout to PBTD (5,638'). Well making light sand. Fill was very hard. Continued with air until returns cleaned up. Kill tubing with 5 bbls of 2% kcl fluid. Trip, tally and inspect 2 3/8" production string out of well. Came out with 176 joints (5,521.26') of tubing, 1-.91' F-Nipple, 1-.85' Mule shoe collar. Tubing was landed at 5,536.02' K.B. not as indicated in Wellview at 5,561' K.B. Laid down 251.50' (8 joints) of bad tubing. Kill well with 20 bbls of 2% kcl fluid. Start into well with .85' x 2 3/8" Mule Shoe with expendable check, 1- .90' x 1.78" I.D. x 2 3/8" F-Nipple, 2,840' of 2 3/8" tubing, all drifted per COPC policy. Install TIW valve, close pipe rams, casing valves, secure lease. Shut down operations for the day.</p>
9/20/2004 07:15	<p>FINAL REPORT SICP- 230 Psi Hold PJSA (Talked about safe operations for the day. Topics included first aid, fall protection, pinch points, using tag lines, using tools correctly, rigging down safely, PPE, emergency plan, smoking area, and other safety topics.)</p> <p>Blowdown well into flowback tank. Continue into well with 2 3/8" production tubing (2,709.98'). Install tubing hanger onto tubing. Kill well with 10 bbls of 2% kcl fluid. Land tubing into wellhead. Secure lockdown pins. Tubing is landed at 5,564.73' K.B. Top of F-Nipple is at 5,562.98' K.B. Nipple down BOP assemblies, nipple up wellhead. Rig up air unit to tubing to pump out expendable check. Start with 3 bbls of 2% kcl fluid ahead, follow with 3 bbls of 2 % kcl fluid, start air at 1,600 CFM with 3 BPH foam/mist. Pump out check at 1,100 Psi surface. Continue with air to try and recover kill fluid in well. Shutdown air unit and let well flow to flowback tank. Rig down rig and all associated equipment. Shut in well and secure. Clean location and secure for the day. Will laydown rig derrick in the morning on 9-21-04 due to high winds. Still need to recover 40 bbls of kill fluid. Shut down operations for the day.</p>