

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78415A8. Well Name and No.  
SJ 29-5 279. API Well No.  
30-039-07597-00-S110. Field and Pool, or Exploratory  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS  
E-Mail: christina.gustartis@conocophillips.com3a. Address  
4001 PENBROOK, SUITE 346  
ODESSA, TX 797623b. Phone No. (include area code)  
Ph: 832.486.2463

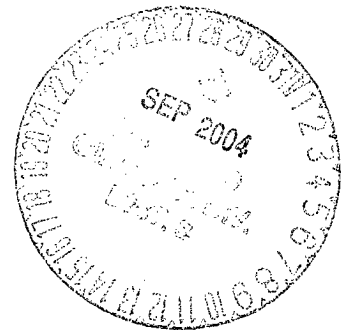
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T29N R5W NWNE 0790FNL 1700FEL  
36.71614 N Lat, 107.39491 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached daily summary. EOT 5771.70'.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36614 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 09/27/2004 (04SXM2084SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/24/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

## Daily Summary

API/UWI 300390759700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-19-B	N/S Dist. (ft) 790.0	N/S Ref. N	E/W Dist. (ft) 1700.1	E/W Ref. E
Ground Elevation (ft) 6608.00	Spud Date 3/21/1957	Rig Release Date 3/4/1957	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
7/30/2004 13:30	Held safety meeting & pre-JSA. Discussed moving rig, dealing with extra traffic on location, etc. Pick up & load all equipment on San Juan 29-6 #247R and move to San Juan 29-5 #27. Spot & rig up all equipment & flow lines. Secure well & SIFN.
8/2/2004 07:00	Held safety meeting. Discussed testing BOP's & tripping pipe. Blow down well & pump 20 bbl kill. Nipple down well head; nipple up BOP's. Install 2- way check. Pressure test BOP's: 250 psi low, 1850 psi high - both blinds & pipes. All Good. Tag for fill & Pull out of Hole with 2 3/8" tubing: inspect for condition & presence of scale. Shut down to install new Geronimo Line. Continue to pull out of hole. Pulled & tallied & stood back 154 joints (77stands), and layed down 32 joints with scale that wouldn't drift at pin end. 186 joints total from well. Call for more pipe & SIFN.
8/3/2004 09:45	Held Safety Meeting. Discuss picking up & drifting pipe, preparing for rig move, attending Safety Alliance classes tomorrow. Spot pipe trailer, Blow down casing (170 psi). Start drifting in - 1st stand won't drift - pick up top 26 joints of new pipe - stand back 5 stands - try again. Land tubing w/ 183 jts 2 3/8 eue; 1.81 'F' profile nipple; mule shoe pump out check. End of tubing @ 5771.70' and top of 'F' nipple @ 5770.43'. Nipple down BOP's; nipple up well head. Pull tubing plug with slickline. Rig down service unit prepare to move. SIFN.