

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

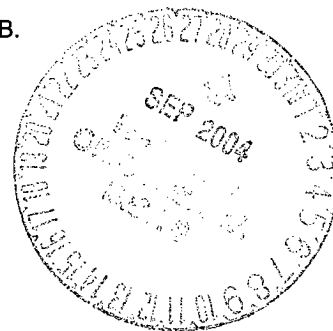
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078278
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762		7. If Unit or CA/Agreement, Name and/or No. NMNM78416B
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-6 83
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T29N R6W SWSW 0890FSL 0890FWL 36.72069 N Lat, 107.41963 W Lon		9. API Well No. 30-039-07604-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 8009.34\*KB.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #36663 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/27/2004 (04SXM2081SE)</b>	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/24/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## Daily Summary

API/UWI 300390760400	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-13-M	N/S Dist. (ft) 890.1	N/S Ref. S	E/W Dist. (ft) 890.1	E/W Ref. W
Ground Elevation (ft) 6717.00	Spud Date 7/26/1964	Rig Release Date 7/8/1964	Latitude (DMS) 36° 43' 14.4912" N	Longitude (DMS) 107° 25' 10.5636" W			

Start Date	Ops This Rot
8/23/2004 10:00	<p>SICP- 270 Psi SITP- 260 Psi</p> <p>Hold PJSA (Talked about having safe operations for the day. Safety topics included fall protection, pinch points, using ground guides when spotting equipment, first aid, smoking area, lifting safety, and other general safety topics.)</p> <p>Move in completion unit and start rigging up all equipment. Nipple down upper wellhead and install BPV valve into tubing hanger. Nipple up BOP's, start blowing down casing pressure into flowback tank. Pressure test blind and pipe rams with a low (300 Psi) and a high (3,000 Psi) test. All tested good. Pull BPV valve assembly. Kill casing with 20 bbls 2% kcl fluid. Kill tubing with 10 bbls 2% kcl fluid. Pull tubing hanger, tubing not stuck in fill. Install stripping rubber and stripping head. Trip in and tagged fill at 8,050' K.B. Rig up air unit to 2 3/8" tubing. Test lines to 1,500 Psi. Start air unit at 1,600 CFM at 550 Psi with 5 BPH foam/mist. Unloaded fluid off well and cleaned to 8,080'. Installed TIW valve, closed pipe rams, casing valves and secured location.</p> <p>Shut down operations for the day.</p>
8/24/2004 07:00	<p>SICP- 260 Psi</p> <p>Hold PJSA (Talked about how to safely complete job tasks for the day. Talked about fall protection, first aid, pinch points, lifting practices, smoking area, tag lines, and other safety topics.)</p> <p>Blowdown casing pressure to flowback tank. Trip in and tag fill at 8,075'. Start air unit at 1600 CFM at 600 Psi with 5 BPH foam/mist. Cleaned out to 7,080'. Shutdown air unit. Kill tubing pressure with 10 bbls of 2% kcl fluid. Rig up slickline unit. Trip in with slickline FWE plug and set in F-Nipple at 8,008'. Rig down slickline unit. Trip and tally 2 3/8" production tubing out of the well. Talled 8,026.86' of 2 3/8" tubing, 1- .95' Mule shoe, 1- .85' F-Nipple.</p> <p>Killed well with 20 bbls of 2% kcl fluid, installed stripping rubber and head. Start into well with 1-.83' x 2 3/8" Mule shoe with expendable check, 1- .93' x 1.78" I.D. x 2 3/8" F-Nipple, and 7,500' of 2 3/8" tubing. Install TIW valve, close pipe rams, casing valves.</p> <p>Secure location. Shut down operations for the day.</p>
8/25/2004 10:15	<p>FINAL REPORT</p> <p>SICP- 260 Psi</p> <p>Attended COPC Monthly Safety Meeting.</p> <p>Hold PJSA (Talked about the safe completion of job tasks for the day. Fall protection, first aid, pinch points, lifting properly, meeting area, smoking area, and other safety topics.)</p> <p>Blowdown casing to flowback tank. Continue tripping 2 3/8" tubing into the well. Kill casing with 15 bbls of 2% kcl fluid, land tubing hanger into wellhead. Tubing landed at 8,009.34' K.B. Nipple down BOP's, nipple up wellhead and assemblies. Rig up air to pump out expendable check. Start with 3 bbls of 2% kcl fluid, follow with air at 1,600 CFM with 5 BPH foam/mist. Pumped out check at 1,100 Psi surface. Continued with air till returns dried up. Shutdown air and let well flow to flowback tank. Shut in well. Unable to recover 30 bbls of kill fluid in well.</p> <p>Rig down unit and all equipment. Clean and secured lease. Remove lock out tag out equipment.</p> <p>Notify operator (Gary Farrell) of completions of operations.</p>