

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF078278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 29-6 84

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-07623-00-C1

3a. Address
4001 PENBROOK, SUITE 346
ODESSA, TX 79762

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T29N R6W SWNE 1635FNL 1745FEL
36.72841 N Lat, 107.42862 W Lon

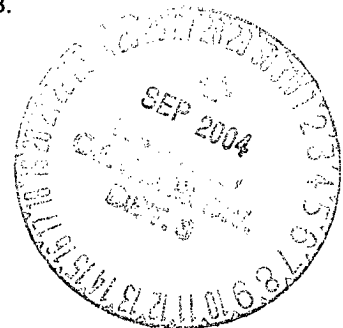
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 8019.25'KB.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36668 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/27/2004 (04SXM2082SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/27/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Daily Summary

API/UWI 300390762300	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-14-G	N/S Dist. (ft) 1634.8	N/S Ref. N	E/W Dist. (ft) 1745.1	E/W Ref. E
Ground Elevation (ft) 6744.00	Spud Date 8/15/1964	Rig Release Date 8/24/1964	Latitude (DMS) 36° 43' 42.2724" N	Longitude (DMS) 107° 25' 42.9456" W			

Start Date	Ops This Rot
8/13/2004 15:30	<p>SICP- 270 Psi SITP- 270 Psi Hold PJSA (Talked about having safe operations for rig move, spotting unit on location, slickline work.)</p> <p>Move in and spot completion unit on well. Perform lock out tag out on production equipment. Rig up slickline unit to tag for fill and set plug in F- Nipple. Slickline unable to get past 8,010' K.B. with 1.75" O.D. Impression block, showed scale scratches. Not able to set plug in F-Nipple at 8,015'. Rig down slickline unit.</p> <p>Shut in well, secure location. Shut down operations for the weekend.</p>
8/16/2004 07:00	<p>SICP- 270 Psi SITP- 270 Psi Hold PJSA (Talked about how to safely complete tasks for the day, also talked about fall protection, first aid, pinch points, using ground guides when backing, smoking area, and other safety topics.)</p> <p>Rig up completion unit and associated equipment. Nipple down upper wellhead, and kill tubing with 20 bbls. of 2% kcl fluid. Install BPV valve. Nipple up BOP's and conduct a low and high pressure test on the blind and pipe rams. (350 Psi & 3000 Psi). Tests were successful.</p> <p>Kill casing with 20 bbls. of 2% kcl fluid. Pull tubing hanger. Remove BPV valve. Install stripping head and rubber. Trip in and tagged fill at 8,070'. Rig up air unit, test lines to 2000 Psi. Tie air unit onto 2 3/8" tubing and start air at 700 CFM at 550 Psi with 5 BPH foam/mist. Not able to establish good returns. Shutdown air unit and pull tubing to 8,040'. Install TIW valve, close casing valves, pipe rams, secure location. Shut down operations for the day.</p>
8/17/2004 07:00	<p>SICP- 270 Psi Hold PJSA (Talked about how to safely complete job tasks for the day. Talked about pinch points, fall protection, first aid, proper lifting, tag lines and other safety topics.)</p> <p>Rig up air unit to tubing, start air unit at 700 CFM at 500 Psi with 5 BPH foam/mist. Open casing to flowback tank. Clean out to 8,107'. Well making light sand. Continue with air till returns cleaned up. Kill tubing with 20 bbls of 2% kcl fluid. Rig down air unit. Trip 2 3/8" production tubing out of the well. Pulled 256 joints of 2 3/8" tubing (8,034.83'), 1- F-Nipple, 1- Mule Shoe collar. Bottom portion of string is corroded and scaled up.</p> <p>Kill well with 30 bbls of 2% kcl fluid to install stripping rubber and head. Start into the well with production string, 1- .93' x 2 3/8" Mule Shoe pup joint with expendable check, 1- .83' x 2 3/8" x 1.81" I.D. F-Nipple, 475' of 2 3/8" tubing. Had problems drifting the 2 3/8" tubing. Laid down 8- joints that would not drift. Installed TIW valve, closed pipe rams, casing valves, secured location.</p> <p>Shut down operations for the day.</p>
8/18/2004 07:00	<p>SICP- 280 Psi Hold PJSA (Talked about how to safely complete job tasks for the day. Also talked about fall protection, first aid, fire safety, pinch points, lifting safely, emergency plan, and other safety items.)</p> <p>Blow down well, continue tripping and drifting 2 3/8" tubing into the well. Tripped to 4,267'. Blow well around with air unit at 700 CFM at 500 Psi with 5 BPH foam/mist. Continue tripping 2 3/8" tubing into the well. Went to 8,107'. No fill encountered. Blow around with air unit at 700 CFM at 500 Psi with 5 BPH foam/mist. Light fluid and sand returns, continue with air till returns cleaned up. Pull up to land tubing. Kill well with 20 bbls of 2% kcl fluid to land tubing hanger. Landed at 8,019.25' K.B. Nipple down BOP's, nipple up wellhead and assemblies.</p> <p>Rig up air unit to pump off expendable check. Start with 3 bbls 2% kcl ahead, follow with air at 700 CFM. Pump off check at 850 Psi surface. Continued with air till fluid cleaned up. Shutdown air unit and let well flow to flowback tank. Close in well, secure and clean location.</p> <p>Shut down operations for the day.</p>

Daily Summary

Tubing Change

API/UWI 300390762300	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-14-G	N/S Dist. (ft) 1634.8	N/S Ref. N	E/W Dist. (ft) 1745.1	E/W Ref. E
Ground Elevation (ft) 6744.00	Spud Date 8/15/1964	Rig Release Date 8/24/1964	Latitude (DMS) 36° 43' 42.2724" N	Longitude (DMS) 107° 25' 42.9456" W			

Start Date	Ops This Rot
8/19/2004 07:00	<p>FINAL REPORT</p> <p>SICP- 260 Psi</p> <p>SITP- 260 Psi</p> <p>Hold PJSA (Talked about tasks for the day, and how to safely finish job. Talked about lifting practices, first aid, fall safety, ground guides when moving trucks, and other safety topics.)</p> <p>Check well pressures. Open tubing to flowback tank. Well flowed strong for 15 minutes then slowed down to minimal flow. There is 60 bbls of fluid to recover from well. Close in well and rig down flowback line off well.</p> <p>Start rigging down unit and associated equipment. Cleaned and secured lease.</p> <p>Removed lock out tag out equipment. Notified operator (Gary Farrell) that operations were completed.</p>