

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078278
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-6 36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T29N R6W SENE 1650FNL 0990FEL 36.72844 N Lat, 107.44414 W Lon		9. API Well No. 30-039-07624-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 5724.78'KB.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36624 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/27/2004 (04SXM2083SE)**

Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Daily Summary

API/UWI 300390762400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-15-H	N/S Dist. (ft) 1649.9	N/S Ref. N	E/W Dist. (ft) 990.2	E/W Ref. E
Ground Elevation (ft) 6768.00	Spud Date 2/3/1961	Rig Release Date 6/3/1961	Latitude (DMS) 36° 43' 42.3804" N	Longitude (DMS) 107° 26' 38.7564" W			

Start Date	Ops This Rot
7/15/2004 12:00	MOVE RIG FROM BLANCO #11 TO SAN JUAN 29-6 #36
7/16/2004 08:30	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO, LEL AND PRESSURE. TBG PRESSURE = 240 PSI; CSG PRESSURE = 240 PSI AND BRADENHEAD PRESSURE = 220 PSI. BLOW WELL DOWN TO PIT. BRADENHEAD BLEW DOWN ALMOST IMMEDIATELY AND COULD NOT DETECT ANY GAS FLOW AFTER INITIAL BLOW DOWN. AFTER TBG AND CSG BLEW DOWN COULD DETECT ONLY A SLIGHT GAS FLOW. PUMP 5 BBLs OF 2% KCL WATER TO KILL WELL. WELL REMAINED DEAD FOR THE REMAINDER OF THE DAY. LATCH ONTO TBG AND PICK UP TO 6,000 #. TBG PARTED @ APPROX 2200'. STRIP WELLHEAD AND VALVES OVER TBG AND STRIP ON BOP. NIPPLE UP BOP AND TEST TO 1000 PSI. TOH WITH TBG AND LAY DOWN LAST 13 JTS. SECURE WELL AND SDFWE.
7/19/2004 10:00	HOLD PRE JOB SAFETY MEETING AND WRITE JSA. CHECK LOTO AND CSG PRESSURE (260 PSI), SPOT, UNLOAD AND TALLY 32 JTS OF 1-1/4", J-55 YELLOW BAND TBG. BLOW WELL DOWN TO FLOW BACK TANK, MAKE UP 2-5/16" OVERSHOT WITH 1.875" UPSET GRAPPLE. TIH TO 2173' (TOP OF FISH). LATCH ONTO FISH AND TOH STRAPPING TBG. STRAPPED OUT 185 JTS (5998.90'). SECURE WELL AND LOCATION AND SDFN.
7/20/2004 00:00	RIG DOWN FOR DAY WAITING ON 1-1/4" TBG.
7/21/2004 08:00	HOLD SAFETY AND OPERATIONS MEETING AND WRITE JSA. CHECK LOTO AND CHECK PRESSURES (SICP - 280 PSI). BLOW WELL DOWN TO FLOW BACK TANK. PUMP 10 BBLs OF 2% KCL TO KILL WELL. NIPPLE DOWN BOP AND INSTALL NEW FLANGED WELLHEAD. NIPPLE UP BOP. PRESSURE TEST BOP BLIND RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. MOVE OUT FLOAT WITH USED TBG AND SPOT FLOAT WITH NEW 1-1/4", 2.4#, J-55, IJ TBG. MAKE UP 1.18" PROFILE NIPPLE WITH MULESHOE (0.63') AND TIH WITH 32 JTS (1084.65') OF YELLOW BAND 1-1/4", 2.4#, J-55, IJ TBG. STRAP, DRIFT AND PICK UP NEW 1-1/4" TBG AND TIH TO 2500'. SECURE WELL AND LOCATION AND SDFN.
7/22/2004 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE (SICP = 150 PSI). BLOW WELL DOWN TO FLOW BACK TANK. STRAP AND PICK UP 1-1/4" TBG. TAG @ 5968'. LAY DOWN 9 JTS AND LAND TBG @ 5724.78' KB. TOP OF FN 5724.15' KB. TBG RAN AS FOLLOWS: 1.18" PROFILE NIPPLE WITH MULESHOE (0.63'), 32 JTS 1-1/4", 2.4#, J-55, IJ TBG (1084.65') 147 JTS OF NEW 1-1/4", 2.4#, J-55, IJ TBG (4629.50'). RIG UP EXPERT DOWNHOLE AND KNOCK OUT PLUG WITH SINKER BAR. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 29-6 #247R. RIG RELEASED @ 14:00 HRS. JOB COMPLETED AND DROPPED FROM REPORT.