(August 1999)

UNITED STATES BUREAU OF LAND MANAGEMENT

| FORM A | PPROVED |
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| OMB No. | 1004 013 |

DEPARTMENT OF THE INTERIOR

| JICARILLA CONTRACT #119 |
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| Do not use this i | form for proposals to drill or to re-enter an |
| shandoned well | Hen form 2160-2 (APD) for euch proposale |

SUNDRY NOTICES AND REPORTS ON WELLS

If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE-Other instructions on reverse side JICARILLA APACHE Type of Well If Unit or CA/Agreement, Name, and/or No. Oil Well Gas Well Name of Operator Well Name and No. NORTHWEST FEDÉRAL #4E PATINA SAN JUAN, INCORPORATED Address and Telephone No. 3b. Phone No. (include area code) (505) 632-8056 5802 HIGHWAY 64, FARMINGTON, NM 87401 30-039-23578 LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Or Exploratory Area 1520' FSL & 790' FEL - UL "I" BASIN DK/BS MESA GP/MESA VERDE - MENEFEE SEC. 8, T26N, R4W 11. County or Parish, State **RIO ARRIBA COUNTY. NEW MEXICO** CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Fracture Treat Recomplete Alter Casing New Construction Temporarily Abandon Casing Repair Plug and Abandon Subsequent Report Water Disposal Change Plans Plug Back Water Shut-Off Convert to Injection Production (start/resume) Final Abandonment Notice Well integrity Reclamation Other Pay Add Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/7/04 RU Blue Jet & RIH w/3-1/8" select fire guns. Pef the Point Lookout formation after correcting to the Neutron Density Log as per procedure.
(1 spf, 3-1/8" select fire, 120 deg phasing) 5698, 5700. 5702, 5704, 5706, 5708, 5710, 5716, 18, 20, 26, 28, 32, 34, 36, 76 Acidize w/1,000 gal 15% HCl & biodegradable balls @ 20 bpm. Ball off. Break down @ 4,700 psi. Good ball action & breaks 8/10/04 Frac down 3-1/2" frac string @ 45 bpm w/105,000 gal slick 2% KCI wtr w/78,000# Flex sand @ 15.4% Flex Sand. ISIP: 101 psi. Vac in 30 sec. 8/12/04 See attached. I hereby certify that the foregoing is true and correct (Printed/Typed) stein@patinasanjuan.com KAY S. ECKSTEIN Title PRODUCTION TECHNICIAN Date Signature August 17, 2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE SEP 3 0 2004 pproved by /s/ David R. Sitzler Division of Multi-Resources onditions of approval, if any, are attached. Accroval of this notice ses not warrant or certify that the applicant holds legal or equitable Office le to those rights in the subject lease which would entitle the plicant to conduct operations thereon.

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tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent

atements or representations as to any matter within its jurisdiction.

Northwest #4E Pay Add - Cont'd

8/12/04

RU Blue Jet & perf Menefee formation. Perf w/16 select fire shots. Depths corrected to DNL log as per procedure @ 5523,33,34,36,37,38, 5606,7,8,9,10,11,12,13 & 5614'. TIH w/5-1/2" arrow type pkr & 119 jts of 3-1/2" frac string. RU BJ Services for Slick Water Menefee frac.

PT lines to 6000 psi. Set PRV to 5200 psi. Spearhead 1000 gals of 15% HCL acid and break down formation w/1821 psi. Pump 24 bbls pad @ 41.3 bpm w/1993 max pr. 1st Stage: 75 ppb 20/40 Ottawa Sand. 2nd Stage: 1 ppb 20/40 Ottawa Sand, tr pr of 3126 psi. Total 330 bbl pumped @ 41 bpm. 3rd Stage: 426 bbl @ 41 bpm w/treating pr 3160 psi & 20/40 Ottawa w/14/30 FlexSand MSE. 4th Stage: 1.5 ppg @! 41 bpm, 437 bbl slurry, tr pr of 3398 psi. 5th Stage: 430 bbl slurry @ 40.5 bpm & tr pr 4163 psi. Flulsh w/2% KCL wtr 60 bbl total vol to max of 4200 psi @ 40 bpm. ISIP 1480 psi, 5 min 1023 psi, 10 min 984 psi, 15 min 968 psi.