

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080675

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 27-4 57M2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: TAMMY JONES
E-Mail: twimsatt@br-inc.com9. API Well No.
30-039-26530-00-X13a. Address
PO BOX 4289
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.406210. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T27N R4W SWNW 1470FNL 915FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7 & 4-1/2" CASING REPORT

9/7/04 RIH w/8-3/4" bit & tagged cement @ 182'. Drilled cement and then formation to 4220. Circ. hole. RIH w/7" casing (4 jts-23# N-80 LT&C & 95 jts 20# J-55 ST&C) & set @ 4213' w/Stage tool @ 3654'. Circ hole. 9/11/04 RU BJ to cement. Pumped 1st stage - 10 bbls gel & 2 bbls FW w/24 sx (50 cf - 9.1 bbl slurry) Premium Lite w/3% CaCl₂, .4% FL-52, .4% SMS, 1/4#/sx Celloflake, 1.5#/sx LCM. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, 1/4#/sx Celloflake, dropped plug and displaced w/FW. Circ. 12 bbls to surface. WOC.

2nd stage - Preflush - 10/10/04, Pumped 431 sx (918cf - 163.8 bbl slurry) Premium Lite w/3% CaCl₂, 1.5#/sx LCM, .4% SMS, & 1/4#/sx Celloflake. Dropped plug and displaced w/FW. Circ. 10 bbls cement to surface. RD BJ. WOC. ND BOP, Installed WH. 9/12/04 PT blind rams, manifold and casing to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36733 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 10/05/2004 (05AXB0015SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 10/05/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #36733 that would not fit on the form

32. Additional remarks, continued

1500 psi - OK.

9/12/04 RIH w/6-1/4" bit & tagged up @ 3650'. Drilled stage tool & dropped down to cement & collar. PT blind rams & casing to 1500 psi/30 min. OK. D/O cement & collar and then formation to 8429' (TD). TD reached 9/16/04. Circ. hole. RIH w/4-1/2" 10.5# J-55 casing & set @ 8429' (147 jts 10.5# & 54 jts 11.6# L-80). 9/18/04 RU to cement. Pumped 9 sx (28 cf - 5 bbls slurry) Type III, Scavenger cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Tailed w/2887 sx (101.3 bbl slurry) Type III, Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug & displaced w/134 bbls FW. Bumped plug @ 680#. Plug down @ 1830 hrs 9/18/04. ND BOOP, RD & released rig 9/18/04.

Will show PT & TOC on next report. The completion rig will conduct the PT before completed begins.