

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF081114
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762		7. If Unit or CA/Agreement, Name and/or No. NMNM78415A
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-5 47
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T29N R5W NWSW 1735FSL 0950FWL 36.75207 N Lat, 107.36792 W Lon		9. API Well No. 30-039-82384-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 5595' KB.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #36620 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/27/2004 (04SXM2086SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Daily Summary

API/UWI 300398238400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-04-L	N/S Dist. (ft) 1734.9	N/S Ref. S	E/W Dist. (ft) 950.1	E/W Ref. W
Ground Elevation (ft) 6455.00	Spud Date 7/18/1960	Rig Release Date 7/26/1960	Latitude (DMS) 36° 45' 7.4556" N	Longitude (DMS) 107° 22' 4.4292" W			

Start Date	Ops This Rot
8/18/2004 00:00	JSA, SICIP 0#. OPEN WELL TO FLOWBACK TANKPOOH WITH THIRTY STANDS OF TBG , DRAGGING, OVERSHOT , NO FISH, OVERSHOT MESS UP, FLARED OUT, REPLACE, RIH WITH THIRTY SATNDS OF TBG, TAG FISH AT 1935', LATCH ON, WORK TBG, STUCK., RU AIR EST RATE UNLOAD WELL, C/O FILL????, WORK TBG, PARTED. SHUT DOWN AIR, POOH WITH TBG, OVERSHOT AN FISH, NINE JOINTS OF TBG,@292', , PARTED AT BOBY OF TBG, CORRODED, THREE JOINTS WERE CORKSCREWED. RIH WITH OVERSHOT , SET UP TO CHATCH BODY OF 1.66" TBG, AN TBG, TAG FISH AT 2340', LATCH ON TO FISH , WORK PIPE, STUCK, RU AIR CIRCALATE, @550#, WORK PIPE, MADE ABOUT 12', SIMS TO HAVE ALL TBG., SHUT DOWN AIR , SECURE WELL SDFN.
8/18/2004 00:00	JSA, ROAD RIG TO LOCATION., JSA, CHECK LEL, 0% ,LO/TO, SPOT IN RIG AN EQUIPMENT, RU. SICIP 350#, BLOW WELL DOWN, KILL WELL WITH 20 BBLS, 2% KCL. RDWH, STRIP OVER BOP. , BOP SET UP WITH 1.66" PIPE RAMS. PU ON TBG REMOVE TBG HANGER, STRING ONLY WEIGHTING 4000#, (TBG PARTED) POOH WITH 1.66" TBG, LAY DOWN AN TALLY, 54 JOINTS, 1742', TBG IS CORRODED INTERNALLY. PU AN RIH WITH OVERSHOT, SET UP FOR COLLAR OF TBG, PU NEW 1.66" TBG , TALLY IN., TAG UP WITH 55 JOINTS OF TBG., @1765', LATCH ON TO FISH, PU AN TBG PARTED, PULL ABOUT 10,000# WHEN PARTED. POOH WITH 25 STANDS OF TBG AN ONE SINGLE, OVERSHOT AN 5 JOINTS OF TBG LAY DOWN., REMOVE FISH, RIH WITH OVERSHOT, AN TBG.,30 STANDS, TAG UP AT 1935', LATCH ON TO FISH, PU AN WORK TBG, SIMS LIKE TBG PARTED AGAIN, PU AN LAY DOWN 2 JOINTS, SHUT DOWN SECURE WELL SDFN.,
8/19/2004 00:00	JSA, SICIP 0#, OPEN WELL UP, WORK PIPE, TBG PARTED, POOH WITH 39 STANDS OF TBG, OVERSHOT, AN FISH 2- JOINTS OF TBG. PARTED ON BODY OF TBG., REDRESS OVERSHOT, RIH WITH OVERSHOT AN TBG TAG FISH AT 2304', LATCH ON TO FISH , WORK PIPE, PULL FREE, TBG STRING WIEGHING ABOUT 10,000#. POOH WITH TBG, 39 STANDS, OVERSHOT AN FISH, LAY DOWN 121 JOINTS OF 1.66" TBG. TOTAL FISH TALLY 5614', 174 JOINTS OF 1.66" TBG. ALL TBG RECOVERED. SECURE WELL SDFN.
8/23/2004 00:00	JSA, SICIP 300#, BLOW WELL DOWN, KILL WELL WITH 20 BBLS OF 2% KCL. RIH WITH SAW TOOTH COLLAR, (SLIMHOLECOLLAR) SEAT NIPPLE, (1.062" ID), AN TBG ., DRIFT IN. TAG FILL AT 5503', RU AIR, EST RATE @1000#, C/O TO 5693'. FILL WAS NOT SOLID, LOT OF BRIDGES, SOLID FILL @ 5693', COULS NOT MAKE ANY MORE HOLE, TURN TBG WITH TONGS , FILL HARD, CIRCALATE CLEAN , SHUT DOWN AIR, RDFLOOR, RDBOP, RUWH, LAND TBG @5595'. KB. 174 JOINTS 1.66". (NEW), RU AIR UNLOAD WELL, SHUT DOWN AIR . USE 80 BBLS TO WORK WELL , RECOVERD 65BBLS. RD EQUIPMENT AN RIG READY TO MOVE. LAST REPORT.