

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 890' FWL - UL "D"
SEC. 2, T26N, R4W

5. Lease Serial No.

JICARILLA CONTRACT #101

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

HURON #2

9. API Well No.

30-039-06748

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/TAPACITO PICTURED CLIFFS

11. County or Parish, State

RIO ARriba COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Fracture Treat ☐ Recomplete
☐ Alter Casing ☐ New Construction ☐ Temporarily Abandon
☐ Casing Repair ☐ Plug and Abandon ☐ Water Disposal
☐ Change Plans ☐ Plug Back ☐ Water Shut-Off
☐ Convert to Injection ☐ Production (start/resume) ☐ Well Integrity
☐ Deepen ☐ Reclamation ☒ Other Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/19/2004

See attached "Final Report".

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com

Title

PRODUCTION TECHNICIAN

Signature

Date

September 21, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

30-039-06748

Lease Name & Well Number HURON # 2		Report date: 09/19/04 Report time: 0700 Hrs		Purpose: COMINGLE	Operation Type	
				Zone of interest: P.C-Dakota	Completion	
Report #: 8	AFE #: 112357	RKB: 12.00			Recompletion	
						Workover X
Supervisor: H Hill		Formation: Pictured Cliffs		Formation: Dakota		
Phone #:		Perfs: 3732-3802		Perfs: 7910-8103		
Fax #:						
Plug Back Depth: 8,132						
Packer Depth:						
SITP: @		Tubing Data: 249 Jts. 2 3/8 4.7# J-55 Tbg. Length= 8052.89 E.O.T. W/ K.B. @ 8066.34				
SICP: @		Casing Data: 8 5/8 32# 5 1/2 17# Liner Top @ 3863. 8 5/8 Parted @ 3640				

Last 24 Hour Activity Summary

Finish trip out of hole laying down 2 3/8" workstring. Trip in hole with 2 3/8" 4.7# J-55 tbg. Broach tubing. Pressure test tubing. Swab tubing dry. Land @ 8066.34'KB. SIFBU. FINAL REPORT.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm up Rig, Hold Safety Meeting.
7:30	10:30	3:00	T.O.O.H. Laying down 2 3/8 Work String, Hanging every Tbg. Collor On Parted Csg. To 3640
10:30	11:00	0:30	Lay down 4 3 1/8 Drill collors.
11:00	15:00	4:00	T.I.H., Tallying, Rabbiting, & Broaching, 2 3/8 S.T.C., S.N. 249 Jts. 2 3/8 4.7# J-55 Tbg.
15:00	17:00	2:00	Drop Standing Valve, Test Tbg to 1,500 P.S.I., Swab Tbg Dry, Retrieve Standing Valve.
			Land Tbg on 9" x 2 3/8 Hanger, Rig down Floor & Tbg. Equip.
			Nipple down B.O.P., Nipple Up 9" x 3,000# Well Head. W/ Orbit Valve.
17:00	18:00	1:00	Rig down Pulling Unit, Comingle Complete.
			FINAL REPORT
			K.B. 12.00'
			249 Jts 8052.89'
			S.N. 1.00'
			S.T.C. .45'
			E.O.T.L. @ 8066.34' 9/19 DHC-1457
			NOTE: 8 5/8 Casing is Parted @ 3640. Will hang every Tbg. Collar When We Pull This well.
Total hours:		11:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$39,200	\$114,350	\$0	\$114,350	\$0