

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-039-07472	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit	
8. Well Number 38	
9. OGRID Number 217817	
10. Pool name or Wildcat Blanco Mesaverde	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Co.	
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252	
4. Well Location Unit Letter <u>M</u> : 860 feet from the <u>South</u> line and <u>1115</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6490'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips replaced tubing and performed a CO2 Water Block Treatment on this well as per attached Daily Summary. EOT 5660'.

RECEIVED
OIL CON. DIV.
SEP 30 2004
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 09/24/2004

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Phone No. (832)486-2463

APPROVED BY: Chad R
Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR, DIST. 3
TITLE

SEP 30 2004
DATE

SAN JUAN 29 5 UNIT #038

CO2 Water Block Treatment

Daily Summary

API/UWI 300390747200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-32-M	N/S Dist. (ft) 859.9	N/S Ref. S	E/W Dist. (ft) 1115.2	E/W Ref. W
Ground Elevation (ft) 6490.00	Spud Date 9/13/1957	Rig Release Date 9/24/1957	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
8/20/2004 11:00	Held Safety meeting w/ crew: discussed picking up & moving rig; traffic issues; congested location with lots of trucks; personal safety while rigging up. Pick up & Move all equipment on San Juan 30-5 #22A and move to San Juan 29-5 #38. Stop rig at Gobenador Store for welding & repairs to rig. Continue in to location. Move in Rig up Service Unit. Secure Well & SIFN.
8/23/2004 07:00	Held Pre-Job Safety Meeting w/ crew. Discussed day's operations and potential Hazards to watch out for. Blow down well: casing - 200 psi; tubing - 40. Install 2-way check; ND WellHead; NU BOP's. Test Blinds: 200psi low/2200 psi high; Test Pipes: 350 psi low/2400 psi high. All Good. Pull tubing hanger; Rig up Slickline; Run in with 1.81 FWE plug. Test tubing to 650 psi. + Hydrostatic = 3140 psi @ 'F' nipple. Run in & puncture, then pull FWE plug. Tag fill @ 5773' (17' of fill). Rig up to Air; Unload hole; Clean out to PBTD; Sweep w/ foam. Trip out of Hole w/ 2 3/8" tubing - Tally out. Secure Well. SIFN.
8/24/2004 07:00	Held Pre-Job Safety Meeting w/ crew. Discussed day's operations and potential Hazards to watch out for. Blow Down casing: 300 psi to flowback tank. Pick up 5 1/2" Halliburton PermaLatch Packer & Run in Hole on 2 3/8" tubing.
8/25/2004 07:00	All hands attended the Monthly Safety Meeting in Farmington. Rig on Standby - waiting on CO2.
8/26/2004 07:00	Stand by for CO2.
8/27/2004 07:00	Held Pre-Job Safety Meeting w/ crew. Discussed day's operations and potential Hazards to watch out for. Rig up Halliburton Pumping units & BOC Gases transports. Nipple down BOP's & remove tubing head. Install new Tubing Head from Wood Group; Nipple up BOP's. Held Pre-Job Safety Meeting with Halliburton; Key; BOC Gases. Discussed Safety during pumping operations with CO2. Cooled down & went down hole with 40 Tons CO2. Started @ 3 1/2 bpm @ 0 - 200 psi. Kicked rate up to 6 bpm @ 720 and ended job @ 6 bpm @ 890 psi. Flow back CO2 up tubing. Started at 80 psi on 2" line open, no choke. Turn well over to Flowback hand from MVCI. Pressure slowly dropping from 50 psi on 2" open when turned over at 16:30, down to 5 psi on 2" open @ 06:30 a.m. next morning when well was shut in. Made no appreciable amount of water during this time, and was flowing strong natural gas w/ no CO2 by morning.
8/28/2004 00:00	Flowback through 2" full open until 0630. Pressure fallen to 5 psi and all gas. Made no water at all during entire flowback.
8/29/2004 00:00	OFF
8/30/2004 07:00	Attended Meeting for Quarterly Audit Review.
8/31/2004 07:30	Held Pre-Job Safety Meeting w/ crew. Discussed day's operations and potential Hazards to watch out for. Flowback well to Tank down to 9 psi. RIH with FWE plug on slickline. Install in 'F' nipple. Release psi from tubing. Release PLS packer & TOH. Lay down packer & pick up BHA. TIH with 2 3/8" tubing. Drifting in. Rack up 2" flowback line & return to basket. Secure well & SIFN.
9/1/2004 07:00	Held Pre-Job Safety Meeting w/ crew. Discussed day's operations and potential Hazards to watch out for. Also rigging down today. One green hard hat; 5-man crew. Flow back casing: 120 psi. Unload hole w/ air. Trip in last 130' to PBTD. Tagged 3' fill; Clean out & continue to unload hole. Got back total of 15 bbls. water. Blow dry. Land Tubing: 179 jts 2 3/8" eue, 1.78 'F' nipple, 1/2 mule expendable check. End of tubing set @ 5660' KB. Top of 'F' profile nipple @ 5658' KB. ND BOP's; NU Well head; pump out check(@900psi). Rig down & secure all equipment - Prepare for early a.m. rig move tomorrow.