

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM0614

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
THOMPSON 13

9. API Well No.
30-045-20509

10. Field and Pool, or Exploratory
BASIN FC & FLORA VISTA SAND

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY JONES
E-Mail: TJones3@br-inc.com

3a. Address
PO BOX 4289
FARMINGTON, NM 87499-4289

3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T31N R12W SENW 1800FNL 1800FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO REPAIR THE CASING LEAK AND RECOMPLETE INTO THE FC INTERVAL.

9/2/04 MIRU Aztec #521. TOO H w/tbg. PU & TIH w/mill assy. Milled & C/O to 2498'. TOO H w/mill assy. PU & TIH to PT casing. NO test. Isolated leak between 130' - 160'. 9/8/04 Talked w/Steve Mason (BLM) & he instructed BR to run CBL & advise of cement tops. 9/13/04 Talked to Steve Mason - TOC @ 1170' w/stringers from 120'-1060' and another set @ 600'-640'. Told to not shoot hole in casing since probably couldn't get circulation around stringers, but to squeeze the hole (130'-160') and then get a good PT.

9/8/04 Perf'd FC interval @ .32" diameter @ 2 spf - 2476' - 2488', 2439' - 2452', 2391' - 2401', and 1 spf - 2352' - 2374' - 2312- 2326' (total 108 total shots). RD Blue Jet. RIH w/4-1/2" packer & isolated leak @ 130'-160'. TIH & set packer @ 2291'. RU to frac. Pumped 500 gal 15% HCL, then

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36561 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington**

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #36561 that would not fit on the form

32. Additional remarks, continued

pumped 2500 gal 25# X-link pre-pad, then pumped 45,000 gal 75 Quality 25# Linear gel foam pad w/130,000# 20/40 Brady sand. Displaced w/4.5 fluid bbls & 79,000 cfm N2. RD Schlumberger. Flowed back for apprx. 5 days. RIH w/CIBP & set @ 2243' & set packer @ 180'. PT CIBP & casing from 180' to 2243' to 600 psi/30 min - good test. 9/13/04 RU Blue Jet & ran GR/CCLCBL (results above). RU BJ & established injection rate. Pumped 80 sx Type III cement (20 bbls - 1.4 cf/yield). Dispalced w/1 bbls water. Shit in w/500 psi. RD BJ, Circ. 2 bbls to pit. WOC. 9/14/04 RIH w/mill. Tagged cement @ 60'. D/O cement to 150'. PT casing to 500 psi/30 minutes - good test. TIH w/mill assy to CIBP @ 2240'. Milled CIBP @ 2240'. C/O to PBTD. Unload csg. Flowed back well. TOOH w/mill. PU & TIH w/2-3/8", 4.7#, J-55 tbg (73 jts) & THEC tbg pump & set @ 2492'. NU BOP, NU WH. RD rig. UN Pump TEE & ratigan. TIH w/pump plunger & rods. Spaced out rods. Load tbg & PT tbt to 500 psi. OK. Pump OK. RD & released rig 9/17/04.