

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

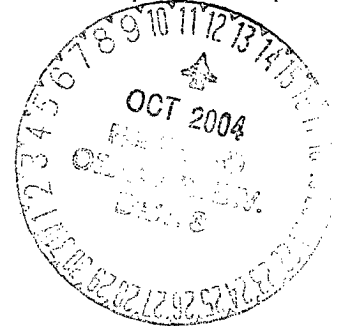
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080596
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-6 88NP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R6W NWSW 2460FSL 0850FWL 36.68172 N Lat, 107.47392 W Lon		9. API Well No. 30-039-07491-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/3/04 Tubing was changed out on this well due to heavy scale. EOT @ 7651.6'K.B. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #36869 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/07/2004 (05SXM0018SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/07/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

SAN JUAN 29 6 UNIT #088

Tubing Change

Daily Summary

API/UWI 300390749100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-33-L	N/S Dist. (ft) 2460.0	N/S Ref. S	E/W Dist. (ft) 850.1	E/W Ref. W
Ground Elevation (ft) 6403.00	Spud Date 3/27/1965	Rig Release Date 5/4/1965	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
8/2/2004 07:00	Hold PJSA (Talk about job for the day, moving in and spotting rig equipment, and other safety topics).
8/3/2004 06:00	Attended Key monthly safety meeting. Operations shutdown for accident investigation.
8/4/2004 07:00	No Current Operations
8/5/2004 07:00	No Current Operations
8/6/2004 07:00	No Current Operations
8/9/2004 10:00	<p>SICP- 350 Psi SITP- 40 Psi</p> <p>Hold PJSA (Talked about safety for the day, safety topics included fall protection, personal safety gear, hazards on location, smoking area, lock out tag out, fire fighting, using tools safely and correctly, and other general safety topics.)</p> <p>Move in rig to wellsite. Spot at wellhead, start rigging up equipment. Blow down casing pressure to flowback tank. Nipple down upper wellhead and install BPV in hanger. Nipple up BOP's. Start BOP testing. Blind rams would not test, leaking around doors. Try to repair and retest. Test was unsuccessful. Nipple down BOP's for exchange. Close in well and secure location.</p> <p>Shutdown operations for the day.</p>
8/10/2004 07:00	<p>SICP- 350 Psi</p> <p>Hold PJSA (Topics included fall protection, personal protective equipment, fire safety, smoking area, emergency meeting area, first aid, and other safety topics. Also talked about job tasks of the day.)</p> <p>Blow down casing to flowback tank. Nipple up replacement BOP's. Low and high pressure tested blind and pipe rams (300 Psi - 3000 Psi). Tested successfully. Pull BPV valve from tubing hanger.</p> <p>Kill casing with 20 bbls of 2% kcl fluid. Pull tubing hanger assembly. Trip into well to tag for fill. Tagged fill at 7,597' K.B.(88' of fill). Rig up air unit to pump down tubing. Tested lines to 2000 Psi.</p> <p>Start air unit down tubing, tubing pressured up to 1200 Psi. Tubing is plugged. Bleed off tubing. Rig down air unit. Start tripping 2 3/8" production tubing out of well, tallying. Out of well with 241 joints of 2 3/8" tubing (7,542.89'), 1- F-Nipple, 1- Mule shoe collar. Tubing had heavy scale and was plugged on the inside of the 1st joint and mule shoe, F-nipple assembly.</p> <p>Tripped into the well with a 1- 3.875" O.D.x .48' Mill-tooth bit, 1- 3.125"x 2 3/8"x 1.98' bit sub. Ran 6,750' of 2 3/8" tubing. Install TIW valve and close pipe rams, casing valves. Secured lease. Shutdown operations due to lightning storm in area.</p>
8/11/2004 07:00	<p>SICP- 350 Psi</p> <p>Hold PJSA (Talked about general safety topics, fall protection, pinch points, fire safety, first aid, smoking area, emergency plan, safety for the tasks of the day.)</p> <p>Blow down casing to flowback tank. Continue with 2 3/8" tubing into the well. Trip to 7,597'. Start air unit at 700 CFM at 550 Psi with 5 BPH foam/mist. Cleanout to 7,685'. Making light sand.</p> <p>Pumped 3 bbls of 15% HCL acid, followed with 5 gals. of Nalco corrosion inhibitor, flushed with 4 bbls of water. Start air unit at 700 CFM at 550 Psi with 5 BPH foam/mist. Making light sand. Continue to blow with air till returns cleaned up.</p> <p>Trip tubing out of well. Close BOP's, casing valves, secure lease.</p> <p>Shut down for the day.</p>
8/12/2004 07:00	<p>SICP- 350 Psi</p> <p>Hold PJSA (Talk about tasks for the day, and how to do them safely. Talked about fall protection, pinch points, lifting correctly, fire safety, smoking area, first aid, and other safety topics for the job.)</p> <p>Blow down casing pressure. Kill well with 30 bbls. of 2% kcl fluid. Install stripping rubber and start production tubing into the well. Start with 1- .93' x 2 3/8" Mule Shoe pup joint with expendable check, 1 - .83' x 2 3/8" x 1.81" I.D. F-Nipple, 7,636.9' (244 joints) of 2 3/8" tubing. Tag fill at 7,635'. Rig up air unit to cleanout sand. Start air at 700 CFM at 650 Psi with 5 BPH foam/mist. Cleanout to 7,685'. Making light sand, continue with air till returns cleaned up.</p> <p>Pull tubing to 7,430'. Install TIW valve, close pipe rams, casing valves. Secured lease.</p> <p>Shut down operations for the day.</p>

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Ground Elevation (ft) 6403.00	Spud Date 3/27/1965	Rig Release Date 5/4/1965	Latitude (DMS)	Longitude (DMS)			

Start Date

Oas This Rat

8/13/2004 07:00

FINAL REPORT

SICP- 350 Psi

Hold PJSA (Crew talked about safety and how to safely complete tasks for the day.)

Blow down well. Start cleaning out at 7,430' with air unit at 700 CFM at 600 Psi with 5 BPH foam/mist. Blow with air till returns cleaned up. Trip into well and tagged fill at 7,670'. Start air and cleanout to 7,685'. Making light sand. Continue with air till returns cleaned up. Kill well with 20 bbls. of 2% kcl fluid to land tubing hanger. Tubing landed at 7,651.6' K.B. Remove BOP's, install wellhead.

Pump out expendable check with 5 bbls. of 2% kcl fluid ahead, follow with air at 700 CFM with 5 BPH foam/mist. Pumped out check at 800 Psi surface. Blow with air till fluid to kill well was seen at flowback tank, continue with air till returns cleaned up. Shutdown air and let well flow to flowback tank. Shut in well. Rig down completion unit to move off location.

Clean and secure lease. Remove lock out tag out equipment. Notify operator (Lynn Hoppe) of well service completion.