

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03040A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78416B
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-6 86M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R6W NENW 1190FNL 1843FWL		9. API Well No. 30-039-26443-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-9-04 Tubing size changed from 2-1/16" to 2.375". New tubing landed at 5,300.07.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #36868 verified by the BLM Well Information System</b> <b>For CONOCOPHILLIPS COMPANY, sent to the Farmington</b> <b>Committed to AFMSS for processing by STEVE MASON on 10/07/2004 (05SXM0019SE)</b>	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/29/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/07/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

API/UWI 300392644300	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-27-C	N/S Dist. (ft) 1190.0	N/S Ref. N	E/W Dist. (ft) 1842.8	E/W Ref. W
Ground Elevation (ft) 6392.00	Spud Date 7/6/2000	Rig Release Date 6/21/2000	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
7/27/2004 11:00	<p>SICP- 210 Psi SITP- 200 Psi</p> <p>Hold PJSA (Talked about tasks for the day, rig move, lock- out, tag- out, rigging up, watch for each other, use ground guides, nipples wellhead and BOP's, testing, and other safety topics.)</p> <p>Move rig and associated equipment on location, perform lock-out, tag-out, start rigging up equipment.</p> <p>Blow down casing. Nipple down upper wellhead assembly. Install BPV valve in tubing hanger. Nipple down wellhead. Nipple up BOP's. Rig up floor. Get ready to pressure test blind rams. Hydraulic system has leak in seals, not able to hold hydraulic pressure in BOP's. Will need to change out BOP's. Nipple down BOP's. Install TIW valve in tubing hanger, shut in casing valves, secure well and location.</p> <p>Shutdown operations for the day.</p>
7/28/2004 10:45	<p>SICP- 210 Psi</p> <p>Hold PJSA (Talked about upcoming tasks for the day, nipples up BOP's, testing, tripping tubing, cleaning out with air, laying down pipe on trailer, and other safety topics.)</p> <p>Nipple up replacement BOP's. Test blind and pipe rams with a 300 Psi low test and a 3,000 Psi high test. Tested good. Removed BPV valve from tubing hanger. Kill tubing with 10 bbls of 2% kcl fluid, kill casing with 20 bbls of 2% kcl fluid. Pull tubing hanger and remove hanger.</p> <p>Trip in 2 3/8" tubing to tag for fill. Tagged at 5,725' K.B. Rig up air unit to cleanout fill. Start air at 700 CFM at 400 Psi with 5 BPH foam/mist. Attempt to cleanout to 5,790 K.B., could not get good circulation. Shutdown air unit, pulled 7 stands of 2 3/8" tubing to 2 1/16" tubing. Installed TIW valve on 2 1/16" tubing, closed pipe rams, secured well and location.</p> <p>Will let well build pressure overnight to help well flow in the morning.</p> <p>Shutdown operation for the day.</p>
7/29/2004 07:00	<p>SICP- 210 Psi</p> <p>Hold PJSA (Talked about jobs for the day, cleaning out with air, flowing well, tripping pipe, laying pipe down on trailer, picking pipe up off trailer, and other safety topics.)</p> <p>Rig up air unit onto tubing at 5,570'. Start air unit at 700 CFM at 450 Psi, open casing valve to flowback tank. Start cleaning out well and flowing well. Cleanout to 5,750' K.B. Hard fill at 5,750'.</p> <p>Pull up to 5,740' and cleanout well with air. Shut down air unit.</p> <p>Start tripping out 2 1/16" tubing string, laying down on trailer. Pulled 177 joints of 2 1/16", 1- F-Nipple, 1- 6' x 2 1/16" pup joint (+ - 5,557').</p> <p>Start tallying and drifting production string into well. 1- .93' x 2 3/8" Mule Shoe pup joint, expendable check, 1- .83' x 1.81" I.D. x 2 3/8" F- Nipple, and 2,483' of 2 3/8" EUE 4.7# tubing, had 5 joints of tubing not able to drift. Install TIW valve, close pipe rams, secure well and location.</p> <p>Shutdown operation for the day.</p>
7/30/2004 07:00	<p>SICP- 210 Psi</p> <p>Hold PJSA (Talked about tasks for the day, blow down casing, continue tripping pipe into the well, landing tubing, nipples down BOP's, nipples up wellhead, rigging down unit and equipment, and safety related topics.)</p> <p>Blow down casing pressure, continue tripping, drifting tubing into the well. Land production tubing at 5,300.07' K.B. Nipple down BOP's, nipple up wellhead. Pump out expendable check with 5 bbls. water ahead, followed by air at 700 CFM with 5 BPH foam/mist. Pumped out check at 700 Psi surface, continued to blow with air. Shutdown air and let well flow to flowback tank.</p> <p>Start to rig down completion unit and associated equipment.</p> <p>Shut in well. Secure and clean location.</p> <p>Shutdown for the day.</p>

SAN JUAN 29 6 UNIT #086M

Tubing Change Change out 2 1/16" tbg w/ 2  
Daily Summary 3/8"

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Ground Elevation (ft) 6392.00	Spud Date 7/6/2000	Rig Release Date 6/21/2000	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
8/2/2004 07:00	<p>FINAL REPORT</p> <p>Hold PJSA (Talked about job for the day, rigging down unit, moving unit and equipment off well, and general safety topics.)</p> <p>Finished rigging down completion unit and associated equipment. Had a Key rig employee, slip and fall off ladder on unit. First aid was administered. Operations were shutdown at this point.</p> <p>Key Energy and COPC Safety personnel were notified and arrived on location to conduct accident investigation. Operations for the day were halted. Lease was secured, crew sent home for the day.</p>
8/3/2004 07:00	Attend Key Monthly Safety Meeting
8/4/2004 07:00	No Current Operations
8/5/2004 07:00	No Current Operations
8/6/2004 07:00	No Current Operations
8/9/2004 08:00	<p>Move rig off location. Clean lease. Remove lock out tag out equipment.</p> <p>Notify operator (Lynn Hoppe).</p>