:		OM B No. 1004-0135 Expires: January 31, 200
_	 -	

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or of property of the property of	m 3160-5 ptember 2001)	UNITED STATES DEPARTMENT OF THE	INTERIOR	<i>i</i> 1	OM B No. 1004-0135 Expires: January 31, 2004
SUNDRY NOTICES AND MEDICAL SOLUTION OF SUBJECT SUBJECT SOLUTION OF SUBJECT SUBJECT SOLUTION OF SUBJECT SOLUTION OF SUBJECT SUBJECT SOLUTION OF SUBJECT SUB		BUREAU OF LAND MAN	AGEMENT	, ,	al No.
BO First Use Form 1818-3 (APD) Top/casch produbate. SUBMIT IN TRIPLICATE - Other instructions on regions 1818. SUBMIT IN TRIPLICATE - Other instructions on regions 1818. Type of Well Gas Well Other S. Well Name and No. Nich. Name of Operator Mallen Oil Company Address Sh. Florar No. Efficient purp roduction S. Well Name and No. Jiccarilla 464 83 No. 1 Jacktess Sh. Florar No. Efficient purp roduction St. Well Name and No. Jiccarilla 464 83 No. 1 Jacktess Sh. Florar No. Efficient purp roduction St. Well Name and No. Jiccarilla 464 83 No. 1 Jacktess Sh. Florar No. Efficient purp roduction Sh. Well Name and No. Jiccarilla 464 83 No. 1 Jacktess Sh. Florar No. Efficient purp roduction Sh. Well Name and No. Jiccarilla 464 83 No. 1 Jacktess Sh. Florar No. Efficient purp roduction Sh. Well Name and No. Jiccarilla 464 83 No. 1 Jacktess Sh. Florar No. Efficient purp roduction Sh. Artino, New Mandoo Sh. Artino, New Mandoo Sh. Artino, New Mandoo Sh. Artino, New Mandoo No. Artino, New Mandoo				0.70	
SUBMIT IN TRIPLICATE - Other instructions on rayers SIND. Type of Wall Gen Wall Other C.M. COM. DIV. Name of Operator Mailen Oil Computary S. Phone Nic Michighete prep code. Address S. Phone Nic Michighete prep code. S. Alf Well Name and No. Jacatica of Well (Footage, Sec. T. R. M. or Servey Description) 1,904 FSL and 951 FEL (NE SE Unit I) Section 30 T56N R 3W Rio Arriba County, New Mendico It Carlot of Well (Footage, Sec. T. R. M. or Servey Description) 1,904 FSL and 951 FEL (NE SE Unit I) Section 30 T56N R 3W Rio Arriba County, New Mendico It Carlot of Well (Footage, Sec. T. R. M. or Servey Description) 1,904 FSL and 951 FEL (NE SE Unit I) Section 30 T56N R 3W Rio Arriba County, New Mendico It County or Parith, State Rio Arriba, New Mendico TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidizo Deepan Production (Stat/Resume) Water State-Off Notice of Intent Acidizo Deepan Production (Stat/Resume) Water State-Off Subsequent Report Change Plana Plana Abandom Temporarily Abandom Wall Integrity Subsequent Report Change Plana Plana Abandom Temporarily Abandom Water State-Off If this proposal is to deepen discription of the Interventionally, pive industriate locations and measured and these wented day of the wented day of the State of the Wall Plana Free Arriba Proposal of the State of the State of the State of the Wall Plana Plana Abandom First Abandominen Notice Plana Abandom Plana Ab	Do not us	se this form for proposals t	o drill or Λόγτα-άπτα APD) forestich propos		
Type of Well Gas Well Gas Well Gher Gas Well Gas Well Gher Gas Well Gher Gas Well Gher Gas Well Gas Well Gher Gas Well Gas Well Gher Gas Well Gher Gas Well Gher Gas Well Gas Well Gas Well Gher Gas Well Gas Well Gher Gher Gas Well Gher Gas Well Gher Gas Well Gher Gas Well Gher Ga		•	K' '73	7 MA	
Type of Well Gas Well Gas Well Gher Gas Well Gas Well Gher Gas Well Gher Gas Well Gher Gas Well Gas Well Gher Gas Well Gas Well Gher Gas Well Gher Gas Well Gher Gas Well Gas Well Gas Well Gher Gas Well Gas Well Gher Gher Gas Well Gher Gas Well Gher Gas Well Gher Gas Well Gher Ga	SUBMITIN	TRIPLICATE- Other inst	ructions on reverse	7. If Unit of	r CA/Agreement, Name and/or No.
Name of Operator Mailem Coll Company Address 30. Phone Notification perspected. 30. Aprilled No. 30-0439-27237 10. Field and Pool, or Exploratory Area Caberato Canaryon 11. Outrity of Protege, Sec. T. R. M. or Sarrey Description) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shat-Off Acidize Production (Start/Resume) Water Shat-Off Casting, Repair Production (Start/Resume) Water Shat-Off If the proposal is to depen discribusily or recomplete introvantly, give advantant on the Boad under which the work will be performed or provide the Band No. on file with BLM/Bl. Required subsequent reports while the first discribed operations. If the proposal is to depen discribed operations. The operation results in an subject completion or recompleted of the within 30 days Almost the Boad under which the work will be performed or provide the Band No. on file with BLM/Bl. Required subsequent reports while the file drope dependent. The operation results in a multiple completion or recompleted of persistion. His dependent person is a multiple completion or recompleted or an active result of the site is ready for first inspection. Proposal is to plug and shandoon the Henrilla 464 SJ #1, Surface casing is 9-5/8" 24#/ff. cemented to surface with 300 sacks Class "H". Proceedances TOOR with tubbing, RH with cast iron bridge plug. Set CESP #2,550". THE with tubbing. Part 50 feet of cement, or special control of CESP. Tool Completed on the process of CES	Type of Well		Party State of Contract Contra	Comment of the commen	
Namo of Counter Mallon Oil Completely Address Approved by App	Oil Well	Gas Woll Uther	Programme and the state of	o. Well Na	
Address Street Sains 400 1. Field and Pool, or Exploratory Area Cabresto Canyon 1. Field Process Sec. T. R. M. or Survey Description) 1. County or Targin. State 1. Field Process Sec. T. R. M. or Survey Description) 1. County or Targin. State 1. Cou	Name of Operator Mallon	ı Oil Company		9. API W	ell No.
1. County or Parish, State Rio Arribas, New Mexico Rio Arribas		400	3b. Phone No. (inchede pre-	10. Field ac	nd Pool, or Exploratory Area
Rio Arriba, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Actifice	Location of Well (Footage	e, Sec., T., R., M., or Survey Description)			
TYPE OF SUBMISSION Activize Activize	1,904' F\$L and 951' FE	L (NE SE Unit I) Section 30 T30N R	3W Rio Arriba County, N	ew Mexico	
Notice of Intent	12. CHEC	CK APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, OF	ROTHER DATA
Notice of Intent Alter Casing Fracture Treat Recismation Well Integrity					
Notice of Intent Subsequent Report Subsequent Report Final Abandonment Notice Final Abandonment Notice Plug Back Plug and Abandon Plug Back Plug and Abandon Plug Back Water Disposal New Construction Plug Back Water Disposal New Freedom of the proposal six to deepen directionally or recomplete intrizontally, give subarrine locations and measured and true vertical Legist of call performent or provide the Band No. on file with BLM/BL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete interest has been completed, and the operation results in a multiple completion or recomplete in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operation has been completed. Final Abandon the Jicarilla 464 SJ \$1, Surface casting is 8-5/8" 246/fl. cemented to surface with 300 sacks Class "H". Production casting is 4-1/2" 10-56/fl. cemented to surface with 300 sacks Type III cement. Perforations are San Jose 1,580" to 1,753". Procedurer: TOOH with bubling, RIH with cast iron bridge plng, Set CIBP & 1,559. TIH with tubling. Put 59 feet of cament (approximately sacks) on top of CIBP. TOOH with tubling to 298'. Place cement plng from 298' to 198' (30 feet above and below surface pipe above approximately 10 sacks). TOOH with tubling to 598'. Place cement plng from 298' to 198' (30 feet above and below surface pipe above approximately 10 sacks). TOOH with tubling to 598'. Place cement plng from 298' to 198' (30 feet above and below surface pipe above approximately 10 sacks). TOOH with tubling to 598'. Place cement plng from 298' to 198' (30 feet above and below surface pipe above approximately 10 sacks). TOOH with tubling to 598'. Place cement plng from 298' to 198' (30 feet above and below surface pipe above approximately 10 sacks). TOOH with tubling to 598'. Place cement plng from 298' to 198' (30 feet above and below surface pipe above app		Acidize	Deepen	Production (Start/Resume)	
Subsequent Roport	Notice of Intent	Alter Casing			
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Subsequent Report				L_lOther
If the proposal is to deepen directionally or recomplete intritontally, give subsurface locations and measured and the vertical depths of all pertinent markers and a complete of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filled one testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Proposal is to plug and abandon the Jicarilla 464 SJ #1. Surface casing is 8-5/8" 24#/fit. cemented to surface with 300 sacks Class "H". Production casing is 4-1/2" 10.58/fit. cemented to surface with 300 sacks Type III cement. Perforations are San Jose 1,560" to 1,753". Procedure: TOOH with tubing to 258'. Place cement plug from 288' to 158' (30 feet above and below surface pipe shoe approximately 10 sacks). TOOH with tubing to 258'. Place cement plug from 288' to 158' (30 feet above and below surface pipe shoe approximately 10 sacks). TOOH with tubing to 50'. Set cement plug from 288' to 158' (30 feet above and below surface pipe shoe approximately 10 sacks). TOOH with tubing to 50'. Set cement plug from 50' to surface approximately 5 sacks). Cut off easing 5 feet below ground level. Weld on plate. A rig is available to due this work this week. The plugging of the well should take two days after start. This well and an active well, the Jicarill 464 #1 is plugged and abandoned. Arthur R. Childers Title Senior Petroleum Engineer Approved by Cut Medical Type d) This space For Federal or started of the Senior Petroleum Engineer Division Office Approved by Carlot of the Engineer Approval of this notice does not warrant or certify that the applicant holds legal or equirable title to those rights in the subject lease Office	Final Abandonment No				
approximately 10 sacks). TOOH with tubing to 50'. Set cement plug from 50' to surface approximately 5 sacks). Cut off casing 5 feet below ground level. Weld on plate. A rig is available to due this work this week. The plugging of the well should take two days after start. This well and an active well, the Jicaril 464 #1 is plugged and abandoned. A copy has been submitted to the New Mexico Oil Conservation Division. AFMCS AFMCS AFMCS AFMCS AFMCS AFMCS Arthur R. Childers Title Senior Petroleum Engineer Signature Division Title Senior Petroleum Engineer Division This space for Federal or STATE OFFICE USE Division Conditions of approval, if any, are attached Captroval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposed is to dee Attach the Bond under following completion o testing has been comple	Completed Operation (clearly state all percepts directionally or recomplete horizontal which the work will be performed or proof the involved operations. If the operation etcd. Final Abandonment Notices shall be	inent details, including estimate fly, give subsurface locations at vide the Bond No. on file with a results in a multiple completion	d starting date of any proposed with the description of the starting date of any proposed with the description of the descripti	ths of all pertinent markers and 2011 reports shall be filed within 30 day al, a Form 3160-4 shall be filed on
A copy has been submitted to the New Mexico Oil Conservation Division. AFMCS Adjud Adjud Adjud Arthur R. Childers Title Senior Petroleum Engineer O4/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site Proposal is to plug Production casing i Procedure: TOOl sacks) on ton of CII	Completed Operation (clearly state all perture of inectionally or recomplete incrizonts which the work will be performed or proof the involved operations. If the operation etcil. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact the with tubing. RIH with cast iron by RP. TOOH with tubing to 298'. Place	inent details, including estimate lly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic a filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III or ridge plug. Set CIBP @ 1,5 ce cement plug from 298; to	d starting date of any proposed wid measured and true vertical depth of measured and true vertical depth of the measured subsequent or recompletion in a new interves, including reclamation, have be sufficient. Perforations are Santana. Perforations are Santana. THE with tubing. Put 50 198' (50 feet above and belo	ths of all pertment markers and 20n reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately wrearface pipe shoe
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Arthur R. Childers Title Senior Petroleum Engineer Signature O4/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site Proposal is to plug Production casing i Procedure: TOO sacks) on top of CII approximately 10 s ground level. Weld	Completed Operation (clearly state all perture of inectionally or recomplete horizontal which the work will be performed or provide the involved operations. If the operation etc. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing, RIH with cast iron b BP. TOOH with tubing to 298', Placeks). TOOH with tubing to 50', Set on plate.	inent details, including estimate lly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic s filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to string of the well should take	d starting date of any proposed wid measured and three vertical depth IM/BLA. Required subsequent or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and belourface approximately 5 sacks two days after start. This we	this of all periment markers and 20n reports shall be filed within 30 day all, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoes). Cut off casing 5 feet below than an active well, the Jicari
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Arthur R. Childers Title Senior Petroleum Engineer Out/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposed is to dee Attach the Bond under following completion o testing has been comple determined that the site Proposal is to plug Production casing i Procedure: TOO! sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w	Completed Operation (clearly state all perture of inectionally or recomplete increasing which the work will be performed or proof the involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact the with tubing. RIH with cast iron by BP. TOOH with tubing to 298', Final acks). TOOH with tubing to 50', Selon plate.	inent details, including estimate lily, give subsurface locations at ride the Bond No. on file with a results in a multiple completic s filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to string of the well should take the well pad will be done or	d starting date of any proposed wid measured and three vertical depth IM/BLA. Required subsequent or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and belourface approximately 5 sacks two days after start. This we	this of all periment markers and zon reports shall be filed within 30 day all, a Form 3160-4 shall be filed on an ecompleted, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoe so. Cut off casing 5 feet below all and an active well, the Jicari greed and abandoned.
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Arthur R. Childers Title Senior Petroleum Engineer O4/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposed is to dee Attach the Bond under following completion o testing has been comple determined that the site Proposal is to plug Production casing i Procedure: TOO! sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w	Completed Operation (clearly state all perture of inectionally or recomplete increasing which the work will be performed or proof the involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact the with tubing. RIH with cast iron by BP. TOOH with tubing to 298', Final acks). TOOH with tubing to 50', Selon plate.	inent details, including estimate lily, give subsurface locations at ride the Bond No. on file with a results in a multiple completic s filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to string of the well should take the well pad will be done or	d starting date of any proposed wid measured and three vertical depth IM/BLA. Required subsequent or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and belourface approximately 5 sacks two days after start. This we	ths of all pertment markers and 2 on reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has th 300 sacks Class "H". Jose 1,580' to 1,753'. Fleet of cement (approximately we surface pipe shoe so. Cut off casing 5 feet below all and an active well, the Jicarigged and abandoned. AFMSS
Arthur R. Childers Title Senior Petroleum Engineer O4/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site Proposal is to plug Production casing i Procedure: TOOI sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w	Completed Operation (clearly state all perture of inectionally or recomplete increasing which the work will be performed or proof the involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact the with tubing. RIH with cast iron by BP. TOOH with tubing to 298', Final acks). TOOH with tubing to 50', Selon plate.	inent details, including estimate lily, give subsurface locations at ride the Bond No. on file with a results in a multiple completic s filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to string of the well should take the well pad will be done or	d starting date of any proposed wid measured and three vertical depth IM/BLA. Required subsequent or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and belourface approximately 5 sacks two days after start. This we	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately surface pipe shoe s). Cut off casing 5 feet below all and an active well, the Jicarigged and abandoned. AFMS: AFMS:
Name (Printed Typed) Arthur R. Childers Title Senior Petroleum Engineer O4/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Conditions of approval, if any, are situached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site Proposal is to plug Production casing i Procedure: TOOI sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w	Completed Operation (clearly state all perture of inectionally or recomplete increasing which the work will be performed or proof the involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact the with tubing. RIH with cast iron by BP. TOOH with tubing to 298', Final acks). TOOH with tubing to 50', Selon plate.	inent details, including estimate lily, give subsurface locations at ride the Bond No. on file with a results in a multiple completic s filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to string of the well should take the well pad will be done or	d starting date of any proposed wid measured and true vertical depth IM/BLA. Required subsequent or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and belourface approximately 5 sacks two days after start. This we	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately surface pipe shoe s). Cut off casing 5 feet below all and an active well, the Jicarigged and abandoned. AFMS: AFMS:
Signature Other Date 04/05/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Offil Multi-Resources Date APR 5 2004 Conditions of approved, if any, are attached. Approved of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposed is to dee Attach the Bond under following completion o testing has been complet determined that the site Proposal is to plug Production casing i Procedure: TOOI sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su	Completed Operation (clearly state all perture of inectionally or recomplete incrizonts which the work will be performed or provide in involved operations. If the operation etcd. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298". Placeks). TOOH with tubing to 50". Set on plate. In due this work this week. The pluggerell pad, therfore no reclamation of the interference of the interfe	inent details, including estimate lily, give subsurface locations at ride the Bond No. on file with a results in a multiple completic s filed only after all requirement. Surface casing is 8-5/8" 2 to with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to string of the well should take the well pad will be done or	d starting date of any proposed wid measured and true vertical depth IM/BLA. Required subsequent or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and belourface approximately 5 sacks two days after start. This we	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoes). Cut off casing 5 feet below all and an active well, the Jicariged and abandoned. AFMSS Adjud Engr
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Division Of Multi-Resources Date APR 5 2004 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion or testing has been complet determined that the site Proposal is to plug Production casing i Procedure: TOO: sacks) on top of CII supproximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su 14. Thereby certify that Name (Printed/Ty)	Completed Operation (clearly state all perture of inectionally or recomplete incrizonts which the work will be performed or provide in involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298'. Placeks). TOOH with tubing to 50'. See I on plate. In due this work this week. The pluggerell pad, therfore no reclamation of its tubinitied to the New Mexico Otil Continue to foregoing is true and correct pedd)	inent details, including estimate lly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic a filed only after all requirement. Surface casing is 8-5/8" 2 the with 360 sacks Type III of the with 360 sacks Type III of the cement plug from 298' to a cement plug from 50' to sacks a cement plug from 50' to sack a feet the well should take the well pad will be done to servation Division.	d starting date of any proposed wid measured and true vertical depth IMBIA. Required subsequent in or recompletion in a new intervis, including reclamation, have be sufficient. Perforations are Sament. Perforations are Sament. Perforations are Sament. Perforations are Sament. This we til the Jicarilla 464 #1 is plug	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoes). Cut off casing 5 feet below all and an active well, the Jicariged and abandoned. AFMSS Adjud Engr
Approved by Division Offil Multi-Resources Date APR 5 2004 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion or testing has been completed determined that the site Proposal is to plug Production casing i Procedure: TOO: sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su 14. Thereby certify that Name (Printed/Ty)	Completed Operation (clearly state all perture of inectionally or recomplete incrizonts which the work will be performed or provide in involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298'. Placeks). TOOH with tubing to 50'. See I on plate. In due this work this week. The pluggerell pad, therfore no reclamation of its tubinitied to the New Mexico Otil Continue to foregoing is true and correct pedd)	inent details, including estimate lly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic a filed only after all requirement. Surface casing is 8-5/8" 2 the with 360 sacks Type III of the with 360 sacks Type III of the cement plug from 298' to a cement plug from 50' to sacks a cement plug from 50' to sack a feet the well should take the well pad will be done to servation Division.	d starting date of any proposed wid measured and true vertical depth IMBIA. Required subsequent in or recompletion in a new intervis, including reclamation, have be sufficient. Perforations are Sament. Perforations are Sament. Perforations are Sament. Perforations are Sament. This we til the Jicarilla 464 #1 is plug	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoes). Cut off casing 5 feet below all and an active well, the Jicariged and abandoned. AFMSS Adjud Engr
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion or testing has been complet determined that the site Proposal is to plug Production casing i Procedure: TOO sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su 14. Thereby certify that Name (Printed/Ty) Arthur R	Completed Operation (clearly state all perture of inectionally or recomplete incrizonts which the work will be performed or provide in involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298". Placeks). TOOH with tubing to 50". See lon plate. In due this work this week. The pluggerell pad, therfore no reclamation of the interference of the interference of the interference of the foregoing is true and correct pedd). It childers	inent details, including estimate fly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic a filed only after all requirement. Surface casing is 8-5/8" 2 the with 300 sacks Type III of the with 300 sacks Type III of the cement plug from 293' to a cement plug from 50' to sain of the well should take the well pad will be done unservation Division. Title Senia	d starting date of any proposed wid measured and three vertical depth IMBIA. Required subsequent in or recompletion in a new intervis, including reclamation, have be suffice with the surface with the surface with the surface with the surface approximately 5 sacks two days after start. This we still the Jicarilla 464 #1 is plugger petroleum Engineer	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoes). Cut off casing 5 feet below all and an active well, the Jicariged and abandoned. AFMSS Adjud Engr
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease.	13. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion or testing has been complet determined that the site Proposal is to plug Production casing i Procedure: TOO sacks) on top of CII supproximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su 14. Thereby certify that Name (Printed/Ty) Arthur R	Completed Operation (clearly state all pertypen directionally or recomplete incrizonts which the work will be performed or proof the involved operations. If the operation etcal Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298', Placeks). TOOH with tubing to 50'. Set on plate. To due this work this week. The pluggerell pad, therefore no reclamation of the inspection of the foregoing is true and correct pedd) L. Childers The converted to the New Mexico Oil Continued to the foregoing is true and correct pedd)	inent details, including estimate lly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic a filed only after all requirement. Surface casing is 8-5/8" 2 are with 300 sacks Type III of ridge plug. Set CIBP @ 1,5 are cement plug from 298' to a cement plug from 50' to state well pad will be done to servation Division. Title Semi	d starting date of any proposed wid measured and true vertical depth IMBIA. Required subsequent in or recompletion in a new intervis, including reclamation, have be start. Cemented to surface with the ment. Perforations are San 198' (50 feet above and below these approximately 5 sacks two days after start. This we till the Jicarilla 464 #1 is plug or Petroleum Engineer	this of all pertinent markers and 2cm reports shall be filed within 30 day al, a Form 3160-4 shall be filed on en completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoes). Cut off casing 5 feet below all and an active well, the Jicariged and abandoned. AFMSS Adjud Engr
certify that the applicant holds legal or equitable title to those rights in the subject leave Office	13. Describe Proposed or C If the proposal is to dee Attach the Boad under following completion or testing has been complet determined that the site Proposal is to plug Production casing i Procedure: TOOI sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su 14. Thereby certify that Name (Printed/Ty) Arthur R Signature	Completed Operation (clearly state all pertypen directionally or recomplete incrizonts which the work will be performed or proof the involved operations. If the operation etcal Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298', Placeks). TOOH with tubing to 50'. Set on plate. To due this work this week. The pluggerell pad, therefore no reclamation of the inspection of the foregoing is true and correct pedd) L. Childers The converted to the New Mexico Oil Continued to the foregoing is true and correct pedd)	inent details, including estimate lily, give subsurface locations at ride the Bond No. on file with a results in a multiple completic a filed only after all requirement. Surface casing is 8-5/8" 2 the with 300 sacks Type III of the cement plug from 298' to a cement plug from 50' to state well pad will be done in servation Division. Title Seminary Date of Servation Division.	d starting date of any proposed wid measured and true vertical depth IMBIA. Required subsequent in or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and below trace approximately 5 sacks two days after start. This we till the Jicarilla 464 #1 is plug or Petroleum Engineer 04/05/2004	this of all pertinent markers and 2cm reports shell be filed within 30 day al, a Form 3160-4 shall be filed one on completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoe s). Cut off casing 5 feet below and an active well, the Jicariged and abandoned. AFMSS Adjud Engr
TITLES PLANTS ARREITS DE ARREITASS TA AASSIM ARASTIANU TRESENS	13. Describe Proposed or C If the proposal is to dee Attach the Boad under following completion or testing has been complet determined that the site Proposal is to plug Production casing i Procedure: TOO! sacks) on top of CII approximately 10 s ground level. Weld A rig is available to 464 #1 share this w A copy has been su 14. Thereby certify that the Name (Printed/Ty) Arthur R Signature Approved by Conditions of approval, if a	Completed Operation (clearly state all perture directionally or recomplete incrizonts which the work will be performed or proof the involved operations. If the operation etcal. Final Abandonment Notices shall be its ready for final inspection.) and abandon the Jicarilla 464 SJ #1 is 4-1/2" 10.5#/ft. cemented to surfact H with tubing. RIH with cast iron b BP. TOOH with tubing to 298'. Placeks). TOOH with tubing to 50'. Set on plate. In due this work this week. The pluggerell pad, therfore no reclamation of 1 themselved to the New Mexico Oil Continue the foregoing is true and correct pedd) THIS SPACE FOR	inent details, including estimate fly, give subsurface locations at ride the Bond No. on file with a results in a multiple completic stilled only after all requirement. Surface casing is 8-5/8" 2 ce with 300 sacks Type III considered plug. Set CIBP @ 1,5 ce cement plug from 298' to a cement plug from 50' to say the cement plug from 50' to say the well pad will be done to servation Division. Title Seminate Complete Servation Division.	d starting date of any proposed wid measured and true vertical depth IMBIA. Required subsequent in or recompletion in a new intervis, including reclamation, have be suffice with the comment. Perforations are San 198' (50 feet above and below trace approximately 5 sacks two days after start. This we till the Jicarilla 464 #1 is plug or Petroleum Engineer 04/05/2004	this of all pertinent markers and 2cm reports shell be filed within 30 day al, a Form 3160-4 shall be filed one on completed, and the operator has the 300 sacks Class "H". Jose 1,580' to 1,753'. Jeet of cement (approximately we surface pipe shoe s). Cut off casing 5 feet below and an active well, the Jicariged and abandoned. AFMSS Adjud Engr

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Mallon Oil Company Well Name Jic 454, SJ No.1

- 1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. For wells on Federal leases, Alfonso Atencio with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748, ext 218. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1783 ext. 28.

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made:

None

- L