

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMNM03380
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. FLORENCE D LS 15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R8W SESE 1085FSL 1135FEL 36.56987 N Lat, 107.69920 W Lon		9. API Well No. 30-045-06450-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

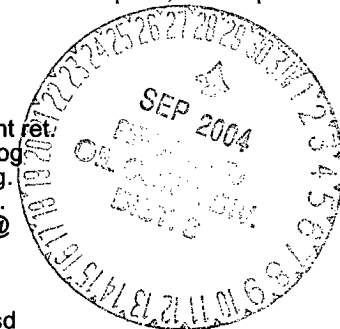
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. recompleted the Fruitland Coal in the following manner:

8/26/04: MIRU rig. MI & set 8 400 bbl frac tks & filled w/FW. BD WH. TOH & LD tbg. TIH w/bit, csg scraper, XO, tbg. Tgd @ 2,900'. TOH w/tbg, XO, csg scraper & bit. MIRU BWWC WL. TIH w/cmt ret. Set @ 2,830'. Ld csg w/68 bbls 2% KCl wtr. PT 500 psig. Did not hold. RU WL. Ran GR/CCL/CNL log fr/2830' 2000'. Ran GR/CCL/CBL log fr/2830' 2,200'. TOC @ 2,390'. RDMO WL trk. TIH w/pkr & tbg. Set pkr @ 657'. PT csg to 500 psig for 5". Held OK. Rltd pkr. TOH w/tbg. Set pkr @ 463'. TIH w/tbg. Set pkr @ 591'. PT 500 psig. Held OK. Rltd pkr. TOH w/6tbg. Set pkr @ 398'. TOH w/tbg. Set pkr @ 335'. PT OK. Rltd pkr. TOH w/tbg. Set pkr @ 271'. PT to 500 psig. Held OK. Rltd pkr. TOH w/tbg & pkr. LD pkr. Isolated csg leaks between 271' 591'. Rcv'd verb appr to sqz csg fr/Jim Lovato, BLM & Charlie Perrin, NMOCD @ 11:30 p.m., 8/27/04. Left msg w/C Perrin s & Monica Tilden's voice mail that sqz sched for 3:00 p.m., 8/27/2004. TIH w/RBP, & tbg. Set RBP @ 750'. TOH w/tbg. Sptd 2 sx sd



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #36723 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/28/2004 (04SXM1869SE)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 09/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/28/2004
Approved By _____		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #36723 that would not fit on the form

32. Additional remarks, continued

on RBP. TOH w/tbg & RBP retr head. LD retr head. Ppd 20 BW dwn BH vlv @ 0 psig. No rets fr/csg. TIH w/tbg. EOT @ 586'. MIRU pmp trk. Mxd & sptd 25 sx (5 bbls), Class "B", Type III cmt (15.6 ppg, 1.18 cuft/sk yield) fr/586' 365'. Disp w/1.5 bbls. AIR 3 BPM & 50 psig. SD. RD cmt trk. TOH w/tbg. RU cmt trk. Mxd & ppd 165 sx (35 bbls) Class "B", Type III cmt (15.6 ppg, 1.18 cuft/sk yield), dwn csg. AIR 2 BPM & 300 psig. Disp w/2 BW @ 1 BPM & 200 psig 500 psig. Circ 10 bbls cmt (45 sx) to pit. SI BH @ 100 psig. SWI w/200 psig. RDMO pmp trk. TIH w/bit, DCs & XO (BHA 124.21'). Tgd @ 97' (494' cmt fill). PT 300 psig. 5" 150 psig, 10" 100 psig, 15" 100 psig. PU pwr swivel. DO cmt fr/97' 518' (421'). Cir cln. RD pwr swivel. TOH w/tbg. PT 300 psig (lkd). SWI. TIH w/tbg. PU pwr swivel. DO cmt fr/518' 577' (59' cmt). TIH w/tbg. EOT @ 615'. PT csg to 500 psig, (lkd). RD pwr swivel. TOH w/tbg, DCs & BHA. TIH w/csg scraper, XO & tbg. Circ cln. EOT @ 712'. TOH w/tbg, XO & csg scraper. LD csg scraper. PU & TIH w/tension pkr & tbg. Set pkr @ 657'. PT csg to 500 psig for 5". Held OK. Rls pkr. TOH w/tbg. Set pkr @ 527'. PT ann (lk @ 1.5 BPM & 450 psig). Rls pkr. TOH w/tbg. Set pkr @ 335'. PT csg to 500 psig. Held OK. Rls pkr. TIH w/tbg. Set pkr @ 398'. PT csg lk. Rls pkr. TOH w/tbg. Set pkr @ 366'. PT csg. Held OK. Rls pkr. TOH w/tbg & pkr. PT csg. Held OK. Rls pkr. Talked to Charlie Perrin (OCD) & Sharon (BLM) & gave sqz time of 1:00 p.m., 8/31/2004. TOH w/tbg. EOT @ 591'. MIRU cmt trk. Mixed & spotted 29 sx (6 bbls) Class "B", Type III cmt @ (15.6 ppg, 1.18 cuft/sk yield) fr/586' 346'. TOH w/tbg. Ppd 21 sx (4 bbls), Class "B", Type III cmt @ (15.6 ppg, 1.18 cuft/sk yield) dwn csg. RDMO cmt trk. RIH w/bit, DC's, tbg. Tgd @ 75'. PT @ 300 psig for 5". Held OK. DO cmt fr/75' 221'. DO cmt fr/534' 578'. Circ wellbore cln @ 609' for 15". PT csg to 500 psig for 10". Held OK. Circ. hole w/75 bbls FW. Perf'd 2627'-2801' (0.45", 51 holes). RDMO WL trk. TIH w/pkr & tbg. Set pkr @ 2,512'. RDMO rig. MIRU frac equip. A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/117,283 gals Delta 140 gelled FW carrying 16,600# 40/70 Az sd, 116,300# 20/40 Brady sd, & 43,400# 16/30 Brady sd. TIH w/NC, SN & tbg. CO fill fr/2,746' 2,830' (PBD). TIH w/tbg. EOT @ 2,796' CO fr/2,813' 2,830' (PBD). ND BOP. NU WH. PU & LD pmp. TIH w/pmp, rods, rod guides, tbg. PT tbg; held OK. RWTP.