

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26788
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-347
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name ROSA UNIT
4. Well Location Unit Letter <u>G</u> : <u>1380</u> feet from the <u>NORTH</u> line and <u>2450</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM Rio Arriba County		8. Well Number 26B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6540'		9. OGRID Number 120782
10. Pool name or Wildcat BLANCO MV/BASIN DK		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; _____ feet from the _____ line and _____ feet from the _____ line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-07-2004 MIRU, blow well down, NDWH & NUBOP's. Pull out of doughnut, tally & TOO H w/ 31 jts tbg, PU tools & SIWFFN

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE July 9, 2004

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY H. Villanueva TITLE SENIOR OIL & GAS INSPECTOR, DIST. 2 DATE AUG 30 2004
Conditions of approval, if any:

06-08-2004 Bleed well down, change out backups. Tally & TOO H w/ 151jts 2 1/16" tbg, TIH w/ 45 stands tbg. Fill mist pump, SDFN.

06-09-2004 HU Kelly hose, unload well f/ 3000' @ 1200 psi, unload for 1 1/2 hr, well making 156 bph H₂O @ 9:30, @ 11:00 A.M. well was making 140 bph H₂O, @ 12:30 P.M. well was making 112 bph H₂O, @ 1400 hrs well was making 95 bph H₂O. TIH w/ 50 stds tbg & tag fill @ 6262', TOO H w/ 95 stds tbg. PU tools, SDFN.

06-10-2004 Pull back pressure valve out of the long string. RU Wire Line Specialty, run in hole to cut off tubing, fluid level 540' f/ surface, pull 20,000 on tbg & cut tbg @ 6253', RD wire line. Pull doughnut out of tbg hanger, in BOP's doughnut came off change over, work on doughnut to get it out of tree. Change out offset spool, offset rams, elevators. TOO H & tally long string, stand 13 stands back & start finding bad pins & collars on 2 1/16" pipe, LD & tally 164 jts tbg. Change out rams, slip dies, tong heads & elevators to run in hole w/ CIR BP & 2 3/8" tbg in the morning, SDFN.

06-11-2004 MU CIR/BP, tally, rabbit, & PU 199 jts 2 3/4" tbg off float, (tbg used as work string). Set CIR/BP @ 6200'. TOO H w/ setting tool, PU & MU Bakers full bore pkr. TIH w/ 82 stds of tbg, set packer @ 5100'. Hook pump up to the backside & pressure test csg to 500 psi, (tested good). SD for weekend.

06-14-2004 RU B J Services to squeeze, hold safety mtg. Pressure csg to 500 psi, establish pump rate @ 2 bpm @ 100 psi, pump 40.47 bbls slurry cement w/ 1% calcium chloride, 4 % FL-52, displace w/ 23 bbls H₂O, @ 15 bbls displacement zone started to squeeze, @ 23 bbls SI pressure was 240 psi, SI for 15 min, pump 2.2 bbls & squeeze to 500 psi, SI for 30 min, pressure bled to 210 psi, pump 1/2 bbl @ 500 psi, SI for 20 min, pump 1/4 bbl @ 610 psi & pressure held. RD cementers, SI well w/ 610 psi on tbg, SDFN.

06-15-2004 Pressure on tbg was 195 psi, pressure to 525 psi & SI, pressure held solid. Release pkr, TOO H & break out pkr. Caliper, tally & PU & MU 4 3/4" bit, BS, (6) 3 1/8" DC's. TIH w/ 83 stds of 2 3/4" tbg & tag cement @ 5316', LD 1 jt tbg. RU power swivel, change out stripper rubber. PU 1 jt tbg & drill down, felt like stringers, PU 1 more jt & drill down, rets soft cement. call Lance & Lance said to wait one more day, circ hole clean. LD 3 jts tbg, pressure well to 500 psi & SI, lock rams, PU tools, SDFN.

06-16-2004 Bleed pressure off tbg, PU 3 jts 2 3/4" tbg & tag cement @ 5396'. Drill out 394' of cement from 5396' to 5790', (12 jts tbg), circulate hole clean, LD 2 jts of tbg, SDFN.

06-17-2004 PU 2 jts 2 3/8" tbg & tag cement, drill out 262' of cement f/ 5790' to 6052' (9 jts) cement was pretty hard. Circulate well clean, pressure test squeeze to 540 psi & it held for thirty minutes, will pressure test again in the AM w/ chart. RD power swivel, SDFN.

06-18-2004 HU to csg & pressure test @ 540 psi for 45 min, pressure held solid. PU 4 jts tbg & circ sand off of CIR BP. TOO H w/ bit. MU CIR BP retrieving head, TIH w/ 2 3/8" tbg, staging in every 1500', w/ the single compressor it took a little extra time to unload the well. Tag BP, break circ w/ 10 bph a/s mist, latch onto CIR BP & release it. TOO H w/ BP, break out & load out tools, SDFN.

06-21-2004 SICP = 80 psi. Tally & caliper 4 3/4" shoe & 2 jts 4 3/4" wash over pipe. Tally & TIH w/ shoe, wash over pipe, six 3 1/8" DC's & 94 jts 2 3/4" tbg, hook up to Kelly hose & unload well into flow back tank (20 mins to unload). Tally & TIH w/ 50 jts tbg, unload well into flow back tank (40 mins to unload). Tally & TIH w/ 50 jts 2 3/4" tbg & tag 2 1/16" tbg @ 6244', RU power swivel, break circ (appr. 55 mins for well to unload), 30 mins into breaking circ, start 12 bph a/s mist. CO 53' of frac sand from 6247' to 6300', run two four bbl sweeps (20 mins for each sweep to make it to surface), circulate well clean, caught samples @ well head. RD power swivel. TOO H & break out & load out wash over pipe & Bakers shoe & subs. PU tools, lock rams & SDFN.

06-22-2004 SICP = 50 psi. MU Baker's 2 1/16" overshot, jars, subs, intensifier, & six 3 1/8" DC's. TIH w/ fishing tools & 96 stands, PU 1 jt off of float & tag 2 1/16" tbg 21' in on single, RU power swivel. Rotate on to fish w/ overshot, jar up appr. 20,000 over twice & seal assembly came free. Let well unload, (appr 155 bbls in 45 minutes). RD power swivel, TOO H w/ fish. Break out & load out fishing tools. LD 54 jts of 2 1/16" tbg because of bad pins & collars. SD for lunch. MU Bakers pkr plucker, string float & jars. TIH w/ pkr plucker, 6 DC's & 76 stds, set PP @ 5000', PU tools & SDFN.

06-23-2004 SICP = 720 psi. Blow well down. TIH w/ tbg & tag packer @ 6300'. RU power swivel, break circulation w/ 14 bph a/s mist. Mill out packer, mill out top slips in about 1 1/2 hr, then pkr started turning w/ mill. Circulate well clean, rets mostly rubber. RD power swivel. TOO H w/ pkr, (pkr would hang up on almost every csg collar). Break out & load out pkr & plucker, SDFN.

06-24-2004 SICP = 800 psi. Blow well down into flow back tank. TIH w/ bit & DC's & 70 stands 2 3/8" tbg to 4500', hook up air & unload well, no fluid @ 4500'. TIH w/ 40 more stands to approx 7000' & a hydraulic fitting on the tbg tongs broke off, fix tongs & unload well, unloaded approx 35 bbls. Tally & TIH w/ 34 jts tbg & tag @ 8135'. Break circulation w/ 14 bph a/s mist, CO 14' of fill from 8135' to 8149', rets frac sand, circ well clean. TOO H w/ 245 jts 2 3/4" tbg, LD on float, lock rams, PU tools & SDFN.

06-25-2004 SICP = 750 psi. Blow well down into flowback tank. Finish TOO H w/ 2 3/4" work string & 3 1/8" DC's, LD on float. Change out stripper rubber to 2 1/16", change out tbg tong dies, slip dies & BOP rams. Tally, rabbit & TIH w/ jts 2 1/16" production string, unload well @ 5000', (no fluid), unload well @ 8000' (appr. 18 bbls). Land well as follows; 1/2" mule shoe, one 2' pup jt, one 8' pup jt, SN, 249 jts tbg, mule shoe @ 8113' & SN @ 8102'. NDBOP's, NUWH & test to 1000 psi, tested good. Turn well to production department, release rig.