

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Reading & Bates Petroleum Co.		8. FARM OR LEASE NAME Leeson Federal 27	
3. ADDRESS OF OPERATOR 3200 Mid-Continent Tower Tulsa, OK 74103		9. WELL NO. 42-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'FNL 330'FEL		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup Dakota	
14. PERMIT NO.		15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7265' GR	
16. SEC. 27-T25N-R3W		17. COUNTY OR PARISH Rio Arriba	
18. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Production Casing	<input checked="" type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 8192' 5 1/2" casing & cemented on 9-6-87.

Ran casing as follows:	1 diff fill shoe	2.08
	2 jts 5 1/2" 17# casing	87.03
	1 5 1/2" diff fill collar	2.00
	60 jts 5 1/2" 17# casing	2538.61
	15 jts 5 1/2" 15.5#	625.08
	1 stage collar	2.00
	33 jts 5 1/2" 15.5#	1367.80
	1 stage collar	2.00
	86 jts 5 1/2" 15.5#	3565.69
		8192.29

Cemented as follows:

1st stage - 691 ft ³	50/50 poz + 2% gel + 6#/sk salt + 6 1/2#/sk gilsonite
74 ft ³	Class "B" neat
2nd stage - 302 ft ³	50/50 poz + 2% gel + 6#/sk salt + 6 1/2#/sk gilsonite
74 ft ³	Class "B" neat
3rd stage - 115 ft ³	50/50 poz + 2% gel + 6#/sk salt + 6 1/2#/sk gilsonite
74 ft ³	Class "B" neat

All plugs held.

Est. TOC @ 2500'.

Exact TOC to be determined by CBL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Matt Fink

TITLE Sr. Engr. Technician

OIL CON. DIV.

DATE 9-29-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 10-2-87

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY *SM*

*See Instructions on Reverse Side