

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res ⁿ .	Diff. Res ⁿ
Date Spudded 8/22/87	Date Compl. Ready to Prod. 11/19/87	Total Depth 8,204'			P.B.T.D. 8130'				
Elevations (DF, RKB, RT, GR, etc.) 7265' GR	Name of Producing Formation Dakota and Gallup	Top Oil/Gas Pay 6982'			Tubing Depth 6868'				
Perforations 8038,41,45,48,74,78,82,86,90,94,98. 6982-7112', 2 shots/4'							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 $\frac{1}{4}$ "	9-5/8" csg.		805'		435				
7-7/8"	5 $\frac{1}{2}$ " csg.		8192		959				
(5 $\frac{1}{2}$ " csg)	2-7/8" tbg.				NA				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-19-87	Date of Test 11-21-87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 80	Casing Pressure 80	Choke Size None
Actual Prod. During Test	Oil - Bbls. 43	Water - Bbls. 120	Gas - MCF 250

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size