

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
8/22/87	10/31/87		8,204'			8130'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
7265' GR	Dakota and Gallup		6982'			6931'			
Perforations 8038,41,45,48,74,78,82,86,90,94,98. 6982-7112', 2 shots/4'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9-5/8" csg.		817'		435			
7-7/8"		5 1/2" csg.		8204'		959			
(5 1/2" csg)		2-7/8" tbg.				NA			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-1-87	11-1-87	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hrs.	0	0	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	5	85	est. 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size