

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32299

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
FEE

8. Well Number

3C

9. OGRID Number

167067

10. Pool name or Wildcat

BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter L : 2180' feet from the SOUTH line and 1105' feet from the WEST line

Section 3 Township 30N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type RESERVE PIT

Depth to Groundwater 5'

Distance from nearest fresh water well 2000'

Distance from nearest surface water

3000'

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests permission to change the casing program from the original APD as follows:

Surface Casing: 9 5/8", 36#, ST&C csg set @ 260'. Cmt csg w/approx 150 sx Type III cmt. Additives and cement density will be the same as permitted. Circ cmt to surf.

Production Casing: 5-1/2", 15.5#, J-55, ST&C csg set @ approx 4900' TVD. Cmt w/350 sx lead cmt, additives & cement density will be the same as permitted, followed by 150 sx tail cmt as indicated by permit. Circ cmt to surf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Holly C. Perkins

TITLE REGULATORY COMPLIANCE TECH DATE 10/7/04

Type or print name HOLLY C. PERKINS

E-mail address: Holly_perkins@xtoenergy.com

Telephone No. 505-324-1090

For State Use Only

APPROVED BY:

[Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT - 7 2004

Conditions of Approval (if any):