District I 1625 N. French Dr., Hobbs, NM 88240

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

Black Hills Gas F	and Addi							RIZA					
350 Indiana Stree	Operator name and Address Black Hills Gas Resources, Inc.							² OGRID Number 013925					
Golden, CO 8040	350 Indiana Street, Suite 400						³ Reason for Fi				ling Code/ Effective Date		
	D1							RC					
⁴ API Number ⁵ Pool Name 30 – 039-25788 East Blanco, Pictured Cliffs					liffs						⁶ Pool Code 72400		
⁷ Property Code 8 Property Name 22864 Jicarill:						464.30					9 Well Number		
II. 10 Surfac	e I ocati	ion	· · · · · · · · · · · · · · · · · · ·		Jicarilla	104-30				10			
	tion Tov		Range	Lot.ldn	Feet from the	North/Sout	th Line	Feet f	rom the	East/	West line	County	
F 30 301		N .	N 03W 1700			North			West		Rio Arriba		
Botton	Hole I				I =	T							
UL or lot no. Sect	tion Tov	wnship	Range	Lot Idn	Feet from the	North/Sou	th line	Feet f	rom the	East/	West line	County	
12 Lse Code 13 I	² Lse Code 13 Producing Method Code		14 Gas Connection Date 6/21/2004			rmit Number 16 C-129			9 Effective Date 17 C-129 Expiration D			29 Expiration Date	
III. Oil and	Gas Tra	anspor	ters									N	
18 Transporter OGRID 19 Transporter Nam					ne 20 POD 21 O			/G	POD ULSTR Location and Description				
Duke E			rgy Field	Services	G					F-30-30N-03W			
U30/85	33	300 Nor	th "A" St	. Bldg 7	Feb 300 (1980)			USAC SEE			r-30-301	1-03 **	
		Midla	nd, TX 7	9705									
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	d Wate		ULSTR	Location	and Description		30-30N	-03W			292,52 <u>9</u> 5	7 %	
²³ POD		²⁴ POD	ULSTR	Location	and Description		30-30N	-03W			297,57 <u>9</u> 5	<u> </u>	
V. Well Con 25 Spud Date	apletion	24 POD Data Ready	Date	Location	²⁷ TD	F	ΓD	-03W		rforati		30 DHC, MC	
V. Well Con 25 Spud Date 4/26/98	npletion	²⁴ POD Data	Date		²⁷ TD 4130	28 PBT 4036	ΓD S				4	MC	
V. Well Con 25 Spud Date 4/26/98 31 Hole Si	npletion	24 POD Data Ready	Date	g & Tubii	²⁷ TD 4130	28 PBT 4036	TD 5 Depth S				4	MC ks Cement	
V. Well Con 25 Spud Date 4/26/98	npletion	24 POD Data Ready	Date		²⁷ TD 4130	28 PBT 4036	ΓD S				4	MC	
V. Well Con 25 Spud Date 4/26/98 31 Hole Si	npletion	24 POD Data Ready	Date	g & Tubii	²⁷ TD 4130	²⁸ PBT 4036 ³³ L	TD 5 Depth S				4	MC ks Cement	
V. Well Con 25 Spud Date 4/26/98 31 Hole Si 12 1/4"	npletion	24 POD Data Ready	Date	g & Tubir 8 5/8"	²⁷ TD 4130	F- 28 PBT 4036 33 I	FD 5 Depth So 543'				4	MC ks Cement	
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