<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

10/13/04

(505) 326-9700

District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

	15 D 1., J ul	nta Fe, NM 87		•	Santa Fe, N					AMENDED REPORT	
10	I		UEST I	OR AL	LOWABLE	AND AUTHO				ORT	
¹ Operator na Burlington R			Company I	.P			² OGRID Number 14538				
PO Box 4289 Farmington, New Mexico 87499							³ Reason for Filing Code/ Effective Date				
rai mington,	INEW IVAE	XICO 07433				New Well					
API Number		5 Po	ol Name				6 Pool Code				
30-039-27713 Basin Frui						tland Coal 71629					
						ty Name 'Well Number					
7469 San Juan II. 10 Surface Location						30-6 Unit 431S					
Ul or lot no.	Section		Range	Lot.Idn	Feet from the	North/South Lin	e Feet fro	m the Ea	ast/West line	County	
F	10	30N	6W		1725'	North	1370	0,	West	Rio Arriba	
¹¹ Bot	tom Ho	le Locatio	 n	l		L					
UL or lot no.	Section			Lot Idn	Feet from the	North/South line	Feet fro	m the E	ast/West line	County	
¹² Lse Code ¹³ Producing		cing Metho Code	Method 14 Gas Connection Date		¹⁵ C-129 Perm	-129 Permit Number 16		ective Date	te 17 C-129 Expiration Date		
F]		owing									
	1.0	rn.	<u> </u>						<u> </u>		
III. Oil a			nsporters 19 Transporter Name			⁰ POD 21 O/G		²² POD ULSTR Location		P Location	
OGRID			and Address			100			and Description		
9018 Giant Industries							о				
								_	- 10 11 12 12 h		
36785		Duke En	erov Field	d Service	5		G	<u> </u>	Om 11 16 13	19/5	
36785 Duke Energy Field Services								(O)	~OC> \$		
								12 0	200	20 =	
								23	4000	, 37.6	
IV. Produced Water						Con and I					
IV. Prod	HOOM W							A 65.	67007	146	
	uccu vv		D ULSTR	Location a	and Description			46	628212829	1,41,82,	
²³ POD	uccu vv		D ULSTR	Location a	and Description			40	ES8212025	1 Julian	
²³ POD		24 PO	D ULSTR	Location a	and Description			400	<u> </u>	7.71.25	
		² PO		Location a	and Description	²⁸ PBTD	²⁹ P.	erforations		30 DHC, MC	
²³ POD V. Well (24 PO	/ Date	Location a	· · · · · · · · · · · · · · · · · · ·	²⁸ PBTD 3290'		erforations		30 DHC, MC	
V. Well (Spud Date 7/25/04	Comple	24 PO etion Data 26 Read	/ Date		²⁷ TD 3290'	3290'	2		s		
V. Well (Spud Date 7/25/04	Comple	24 PO etion Data 26 Read	/ Date	g & Tubin	²⁷ TD 3290'	3290' 33 Depth	2		s 34 Saci	ks Cement	
V. Well (Spud Date 7/25/04	Comple	24 PO etion Data 26 Read	/ Date		²⁷ TD 3290'	3290'	2		s 34 Saci		
V. Well (Spud Date 7/25/04	Comple	24 PO etion Data 26 Read	/ Date	g & Tubin	²⁷ TD 3290'	3290' 33 Depth	Set 2		34 Sacl	ks Cement	
V. Well (Spud Date 7/25/04 31 Ho 12	Comple	24 PO etion Data 26 Read	/ Date	g & Tubin 9 5/8"	²⁷ TD 3290'	3290' 33 Depth 146'	Set 2		34 Sacl 132 870	ks Cement 2 cu.ft.	
V. Well (Spud Date 7/25/04 31 Ho 12	Comple ole Size 2 1/4"	24 PO etion Data 26 Read	/ Date	g & Tubin 9 5/8"	²⁷ TD 3290'	3290' 33 Depth 146' 2918	Set 2		34 Sacl 132 870	ks Cement 2 cu.ft. 0 cu.ft.	
V. Well (Spud Date 7/25/04 31 Ho 12	Comple ole Size 2 1/4"	24 PO etion Data 26 Read	/ Date	g & Tubin 9 5/8"	²⁷ TD 3290'	3290' 33 Depth 146' 2918	2: Set		34 Sacl 132 870	ks Cement 2 cu.ft. 0 cu.ft.	
V. Well (Spud Date 7/25/04 31 Ho 12	Comple ole Size 2 1/4" 3/4"	24 PO	/ Date	g & Tubin 9 5/8" 7" 5 ½"	²⁷ TD 3290'	3290' 3 Depth 146' 2918' 2894-32	2: Set		34 Sacl 132 870	ks Cement 2 cu.ft. 0 cu.ft.	
V. Well (Spud Date 7/25/04 31 Ho 12 8	Comple ole Size 2 1/4" 3/4" Test D	24 PO	Date Od Casin	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	²⁷ TD 3290'	3290' 3 Depth 146' 2918' 2894-32	Set 90'	997-3224'	34 Sacl 132 870	ks Cement 2 cu.ft. 0 cu.ft.	
V. Well (Spud Date 7/25/04 31 Ho 12 8 VI. Well	Comple ole Size 2 1/4" 3/4" Test D Oil	24 PO etion Data 26 Ready 9/16	Date Od Casin Casin very Date	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	Test Date	3290' 33 Depth 146' 2918' 2894-32 3239'	Set 90'	39 Tbg. 1	Sac 132 870	ks Cement 2 cu.ft. 0 cu.ft. none	
V. Well of Spud Date 7/25/04 31 Ho 12 8 VI. Well 35 Date New 41 Choke Si 2" 47 I hereby cert been complied	Comple ole Size 2 1/4" 3/4" Test D Oil ize ify that the with and	24 PO etion Data 26 Ready 9/16 27 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	Date Od 32 Casin very Date oil de Oil Consormation given	g & Tubin 9 5/8" 7" 5 ½" 2 3/8" gervation Deven above in	Test Date 0/16/04 Water ivision have	3290' 33 Depth 146' 2918' 2894-32 3239' 34 Test Len 1 hour 44 Gas	Set 90'	³⁹ Tbg. 1 SI	S Sact 132 870	ks Cement 2 cu.ft. 0 cu.ft. none 40 Csg. Pressure SI 218 46 Test Method	
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V. Well Computed Name of Spud Date 12 8 6 12 12 13 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	Comple Ole Size 2 1/4" 3/4" Test D Oil ize ify that the with and a best of the state of t	24 PO etion Data 25 Read 9/16 26 Rad 9/16 27 Content of the rules of the that the information with the the information with the content of the that the information with the content of the rules of the that the information with the content of the rules of the rule	Date Od 32 Casin very Date oil de Oil Consormation given	g & Tubin 9 5/8" 7" 5 ½" 2 3/8" gervation Deven above in	Test Date 0/16/04 Water ivision have is true and	3290' 33 Depth 146' 2918' 2894-32 3239' 34 Test Len 1 hour 4 Gas 324 Approved by:	Set 90' 9th OIL Co	³⁹ Tbg. 1 SI	S 34 Sact 132 870 1	ks Cement 2 cu.ft. 0 cu.ft. none 40 Csg. Pressure SI 218 46 Test Method	
V. Well Computed Date 7/25/04 31 Ho 12 8 VI. Well 35 Date New 41 Choke Si 22" 47 I hereby cert been complied complete to the Signature:	Comple Ole Size 2 1/4" 3/4" Test D Oil ize ify that the with and a best of the state of t	24 PO etion Data 25 Ready 9/16 26 Ready 9/16 27 Content of the rules of the that the informy knowledy	Date Od 32 Casin very Date oil de Oil Consermation gives and believery and believery believery believery believery by the believery by th	g & Tubin 9 5/8" 7" 5 ½" 2 3/8" gervation Deven above in	Test Date 0/16/04 Water ivision have is true and	3290' 33 Depth 146' 2918' 2894-32 3239' 38 Test Len 1 hour 44 Gas 324	Set Oil S GA	39 Tbg. 1 SI 45 A ONSERVAT	Pressure I O AOF TION DIVISION OR, DIST. #3	ks Cement 2 cu.ft. 0 cu.ft. none 40 Csg. Pressure SI 218 46 Test Method	
V. Well of Spud Date 7/25/04 31 Ho 12 8 VI. Well 35 Date New 41 Choke Si 2" 47 I hereby cert been complied complete to the Signature: Printed name: Nancy Oltma	Comple ole Size 2 1/4" 3/4" Test D Oil ize ify that the with and a best of the standard standar	24 PO etion Data 25 Read 9/16 26 Gas Deli 26 Comp knowled (7) iist	Date Od 32 Casin very Date oil de Oil Consermation gives and believery and believery believery believery believery by the believery by th	g & Tubin 9 5/8" 7" 5 ½" 2 3/8" gervation Deven above in	Test Date 0/16/04 Water ivision have is true and	3290' 33 Depth 146' 2918' 2894-32 3239' 34 Test Len 1 hour 44 Gas 324 Approved by:	Set Oil S GA	³⁹ Tbg. 1 SI	Pressure I O AOF TION DIVISION OR, DIST. #3	ks Cement 2 cu.ft. 0 cu.ft. none 40 Csg. Pressure SI 218 46 Test Method	