

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	NM8F 078740
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	SAN JUAN 30-5 UNIT 210A
9. API Well No.	30-039-27868
10. Field and Pool, or Exploratory Area	BASIN FRUITLAND COAL
11. County or Parish, State	RIO ARriba NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3a. Address 5525 Highway 64 Farmington NM 87401	3b. Phone No. (include area code) (505)599-3419
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 715 NORTH 1980 WEST UL: C, Sec: 30, T: 30N, R: 05W	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Signature

*Juanita Farrell*

Title

Regulatory Analyst

Date

10/11/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date

OCT 18 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *JB*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**END OF WELL SCHEMATIC**

Well Name: **San Juan 30-5 #210A**  
 API #: **30-039-27868**  
 Location: **715' FNL & 1980' FWL**  
 Sec. 30 - T30N - R5W  
 Rio Arriba County, NM  
 Elevation: **6287' GL (above MSL)**  
 Drl Rig RKB: **13' above Ground Level**  
 Datum: **Drl Rig RKB = 13' above GL**

Spud: **28-Sep-04**  
 Spud Time: **19:30 hrs**  
 Release Drl Rig: **2-Oct-04**  
 Move In Cav Rig: \_\_\_\_\_  
 Release Cav Rig: \_\_\_\_\_

**Surface Casing** Date set: **29-Sep-04**

Size **9 5/8** in  
 Set at **228** ft # Jnts: **5**  
 Wt. **32.3** ppf Grade **H-40**  
 Hole Size **12 1/4** in Conn **STC**  
 Excess Cmt **125** %  
 T.O.C. **SURFACE** Csg Shoe **228** ft  
 TD of 12-1/4" hole **240** ft

Notified BLM @ **11:30** hrs on **27-Sep-04**  
 Notified NMOCD @ **11:30** hrs on **27-Sep-04**

**Intermediate Casing** Date set: **1-Oct-04**

Size **7** in **68** jts  
 Set at **2951** ft **0** pups  
 Wt. **20** ppf Grade **J-55**  
 Hole Size **8 3/4** in Conn **STC**  
 Excess Cmt **160** % Top of Float Collar **2906** ft  
 T.O.C. **SURFACE** Bottom of Casing Shoe **2954** ft  
 Pup @ \_\_\_\_\_ ft TD of 8-3/4" Hole **2960** ft  
 Pup @ \_\_\_\_\_ ft  
 Notified BLM @ **15:00** hrs on **30-Sep-04**  
 Notified NMOCD @ **15:00** hrs on **30-Sep-04**

11" 3M x 7-1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used

**Surface Cement**

Date cmt'd: **29-Sep-04**  
 Lead : **150** sx Class G Cement  
 + **2%** BWOC S001 CaCl2  
 + **0.25** lb/sx D130 Cellophane Flakes  
 1.16 cuft/sx, 174 cuft slurry at 15.8 ppg  
 Displacement: **14.5** bbls fresh wtr  
 Bumped Plug at: **04:05** hrs w/ 500 psi  
 Final Circ Press: **150** psi @ 2.0 bpm  
 Returns during job: **YES**  
 CMT Returns to surface: **11** bbls  
 Floats Held: **No floats used**  
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)  
 W.O.C. for **8.00** hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: **1-Oct-04**  
 Lead : **385** sx Class G Cement  
 + **3%** D079 Extender  
 + **0.25** lb/sx D029 Cellophane Flakes  
 + **0.2%** D046 Antifoam  
 2.61 cuft/sx, 992 cuft slurry at 11.7 ppg  
 Tail : **100** sx 50/50 POZ : Class G cement  
 + **2%** D020 Bentonite  
 + **2%** S001 Calcium Chloride  
 + **5** lb/sx D024 Gilsomite  
 + **0.25** lb/sx D029 Cellophane Flakes  
 + **0.1%** D046 Antifoam  
 1.27 cuft/sx, 127 cuft slurry at 13.5 ppg  
 Displacement: **118** bbls  
 Bumped Plug at: **15:07** hrs w/ 1246 psi  
 Final Circ Press: **683** psi @ 2.0 bpm  
 Returns during job: **YES**  
 CMT Returns to surface: **50** bbls  
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:  
 Ashley G. Price, Development Engineer  
 8-October-2004

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 140', 100', & 56'. Total: 4
7" Intermediate	DISPLACED W/ 118 BBLS. FRESH WATER. CENTRALIZERS @ 2943', 2866', 2780', 2697', 2610', 2525', 213', 85', 43'. TURBOLIZERS @ 2482', 2438', 2395', 2352'. Total: 9 Total: 4