

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513 (505) 325-5449
Farmington, NM 87499

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

Unit B, 330' FNL, 2310' FEL, Sec. 8, T19N, R4W

5. Lease Designation and Serial No.

NM-99705

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eagle Springs "8" Federal # 2M

9. API Well No.

30-043-20950

10. Field and Pool, or Exploratory

Menefee (Oil)
Wildcat 19N4W8B

11. County or Parish, State

Sandoval
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

9/22/2003 MIRU Winch Truck with 25' poles. Take down Horse's head. Pull off polish rod. Add 4' -7/8" pony rod. Re-install Polish rod and head. Noted tag, pull up and left 3' of stick-up from Polish rod clamp.

10/20/2003 MIRU Rod & Tubing rig from Farmington. Take down head. Lower rods until tagging. Pull 7/8" pony rods total 20', Add 1 full 7/8" rod and 1 - 2' pony rod, total 27'. Added 7' to rod length. Wait on pumper to start unit. Start well, pumped up, tested 500#, okay. Pump through separator to tanks.

10/21/2003 SM. Pump not tagging. Engine running. Lower pump 5", to get good tag, and watch pump action. Complete Rig down, monitor pump action. Ensure good fluid movement. Rig down and release rig. As of 8:00 am 10-22-03, pump was on 23 hrs. Casing gas pressure reached 25 psi. Tanks are full of fluid. Wait on BJ pump truck to breakdown Entrada perf interval and acidize.

Well on Production Test. No H2O disposal allowed under current conditions.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 8/20/2004

This space for federal or state office use

Approved by:

/s/ David R. Sitzler

Division of Multi-Resources

Title:

Date:

Conditions of approval if any

RECEIVED
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