## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	ConocoPh	illips Co.	Lease Name	SAN JUAN 28-7			Well No.	61A		
1 43 4	ENA/-11-	P	1 8	10	] [	20 1	D	7		
Location of Well: Unit Letter Location of well API # 30-0		3922208	Sec.	10	Twp.	28	Range			
Location of Well AFT # 30-0   3522200										
ı					TYPE OF PROD.		F PROD.	PROD. ME	DIUM	
	NAME OF RESERVOIR OR POOL				(Oil or Gas)		(Flow or Art. Lift)		(Tbg. Or Csg)	
Upper	per									
Completion	PICTURE CLIFF				BAS	FLO'	W	TUBIN	1G	
Lower									7110110	
ompletion MESA VERDE					BAS	L FLO	<u> </u>	TUBIN	1G	
				<b></b>						
			RE-FLOW SH						15/11	
Upper	Hour shut-in		shut-in	Instant SI Pressure		SI press. Psig		Stabilize	d? (Yes or	No)
Completion	9:30AM			<u> </u>	94			Otabilia.	YES	Na Y
Lower			shut-in /2004		90	SI press		Stabilized? (Yes or No )		NO)
Completion	9.30AIVI	9/2/	72004	<u> </u>	90	143	<u> </u>	<u> </u>	163	لــــــــــــــــــــــــــــــــــــــ
			BIIII D-UP	& FLOW 1	TEST NO. 1					
Flow starto	d (hour,date)	10:00AM	9/30/2004		lucing (upper	or lower)		UPPE	R	
TIME	LAPSED TIME		PRESSURE		Francing (apper		Remarks			
Date	SINCE*	Upper	Lower	<u></u>		116				
10:00AM	Day 1	165	140	Both zones shut-in						
10:00AM	Day 2	170	140 -	Both zones shut-in						
10:00AM	Day 3	172	143	Both zones shut-in						
10:00AM	Day 4	88	145	opened higher press.zone to production						
10:00AM	Day 5	78	145	if pressures cross-over te				st finished		
	Day 6									
	te during test		r =	<del></del>		,		7		
Oil		D based on		Bbls.in		Hours		Grav.		GOR
Gas	95 M	CFPD; Tested th	ru (Orifice or I	/leter):	ME.	TER				
MID-TEST SHUT-IN PRESSURE DATA ( for new well )										
Upper	MID-IEST SHUT-IN P			Length of time shut-in		SI press. Psig		Stabilized? (Yes or No )		
Completion	11001	<del></del>	Date		Length of time shut-in		or press. r sig		Stabilized? (Tes of No.)	
Lower	Hour	D	Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No )	
ompletion		<del></del>							Stabilized: (100 of 140 )	
	<u> </u>					<u> </u>		<u> </u>		
			FLOW TES	T NO. 2 (fe	or new well)					
ommenced	ed at (hour, date)			Zone producing (upper or lower)						
TIME	LAPSED TIME	PRES	PRESSURE			Re	marks			
(hour, date)	SINCE*	Upper	Upper Lower							
				<u> </u>						
		<del></del>	<u> </u>							
		<del> </del>	<u> </u>	<u> </u>						
				<u> </u>						
roduction ra	te during test									
Oil		PD based on		Bbls.in		Hours		Grav.		GOR
Gas		CFPD; Tested th	ru (Orifice or I	4				T 2.24.		
Remarks	arks .									
	2004 TEST . NO C	OMMUNICATIO	N							
Į.					= <del></del>					
hearby certif	y that the informa	tion herein cont	tained is true a	nd comple	te to the best	of my knowle	dge.			100
A mm =========	001 15	ZU04	Deta		0===4=	C	- Cr	7	A.	$\mathbb{Q}[\mathfrak{I}]$
Approved	il Consensation Divi	rion .	Date		Operator	ConocoPhillip	s UO.	-	fis.	۰ ر
lew Mexico Oil Conservation Division By R FARMER										

MSO

10/2/04

Title

Date

All shaded boxes shall be filled out by tester before being sent in.

DEPUTY OIL & GAS INSTECTOR, DIST. #3

Title