

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.  
**SF 078841-B**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

**Robert L. Bayless, Producer LLC**

8. Lease Name and Well No.

**Hazel Bolack 10 #3**

3. Address

**PO Box 168, Farmington, NM 87499**

3a. Phone No. (include area code)

**(505) 326-2659**

9. API Well No.

**30-045-32259**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface **825' FSL & 1090' FEL**

At top prod. interval reported below

At total depth

**Same**

10. Field and Pool, or Exploratory

**Basin Fruitland Coal**

11. Sec., T., R., M., on Block and Survey or Area

**Sec 10, T30N, R11W**

12. County or Parish

**San Juan**

13. State

**NM**

14. Date Spudded

**7/9/2004**

15. Date T.D. Reached

**7/14/2004**

16. Date Completed

☐ D&A

☒ Ready to Prod.

**10/15/2004**

17. Elevations (DF, RKB, RT, GL)\*

**5820 GL**

18. Total Depth: MD

**2455**

TVD

19. Plug Back T.D.: MD

**2401**

TVD

20. Depth Bridge Plug Set: MD

**None**

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**Induction Log, Density Log**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4	7" / J55	20	Surface	140	None	55 sx-Class B 3% CaCl	11.6	surface	None
6 1/4	4 1/2" / J55	10.5	Surface	2455	None	475 sx-Premium Lite High Strength Class B	180.2	surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2280	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2077	2264	2077 - 2166	.34"	57	
B)			2238 - 2264	.34"	78	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2077 - 2166	500 Gal 15% HCl Acid, 56,000 Gal Delta Frac, 128,000 lbs. 20/40 Mesh Sand
2238 - 2264	500 Gal 15% HCl Acid, 43,500 Gal Delta Frac, 58,500 lbs. 20/40 Mesh Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2004	10/15/2004	3	→		No Flow				Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI 0	320	→		No Flow			Shutin	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD



ACCEPTED FOR RECORD

OCT 15 2004  
FARMINGTON FIELD OFFICE  
BY cd

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shutin, waiting on pipeline connection

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Fruitland	1915	2176	Coal, sandstone, natural gas	Ojo Alamo	832
Pictured Cliffs	2176	2455	Sandstone, natural gas	Kirtland	970
				Fruitland	1915
				Pictured Cliffs	2176

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notices for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Kevin H. McCord

Title

Petroleum Engineer

Signature

Date

10/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.