District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

1000 Rio Braz	os Rd., Az	tec, NM 87	410	S	anta Fe. N	M 87505				o copies	
District IV	ahaaa Cam	to Eo NM	97505	•						AMENDED REPORT	
2040 South Pa	I.			OR ALLO	WARLE	AND AU	гнон	RIZATION	TO TRANS	SPORT	
1 Operator na			CEST	OKTIBLO	*************	AND AUTHORIZATION TO TRANSPORT ² OGRID Number					
Devon Energy 1751 Highway		Marina 97416	.		006137						
Attn: Nicole M	Dam, New	MEXICO 6741			³ Reason for Filing Code/ Effective Date NW						
⁴ API Number						6 Pool Code AND COAL 71629					
30 – 045-32 7 Property Co		8 Property Name				AND COAL			⁹ Well Number		
19641	N		BLANCO UNIT					438A			
	e Locatio					North/South Line Feet from the			Footstand time		
Ul or lot no. O	Section 18	Township 31N	Range 6W	Lot.ldn	Lot.Idn Feet from the 815'		North/South Line SOUTH		East/West line EAST	County SAN JUAN	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County										County	
0 18 3		31N	N 6W _		1200'	sou	ГН	1501'	EAST	SAN JUAN	
12 Lse Code 13 Producing Meth		ing Method F	od 14 Gas Connection Date		¹⁵ C-129 Pe	ermit Number	T '	¹⁶ C-129 Effective I	Pate	⁷ C-129 Expiration Date	
III. Oil and C	las Transr	orters			<u></u>						
111. On and C						POD 21 O/G		/G	22 POD ULSTR Location		
Transporter OURLE			and Address			• • • • • • • • • • • • • • • • • • • •		and Description			
25244		Williams Field Services				G					
009018	8	Giant					0			200	
		750000000000000000000000000000000000000									
						OEP 2000				2000	
								$\frac{a}{a}$ $\mathcal{Q}_{k,i}$. 36. J		
IV. Produced Water The state of the state									<u> </u>	~ \	
V. Well Con	npletion D	ata —							- Training		
25 Spud Date					7 TD	28 PBTD		29 Perfora	tions	³⁰ DHC, MC	
5/11/04 ³¹ Hole Size					3616			NON	1		
		³² Casing & Tubing Size 9-5/8" 32.3#				³³ Depth Set 285'			³⁴ Sacks Cement 175 sx		
12-1/4" 8-3/4"			7" 23#			3233'			600 sx		
6-1/4" (und	9-1/2")	9-1/2") NONE 2-3/8" 4.7#				NONE 3462'			NONE		
VI. Well Tes	st Data		l				<u> </u>				
35 Date Ne		³⁶ Gas	Delivery Date	37 T	est Date	³⁸ Te	st Length	39	Tbg. Pressure	40 Csg. Pressure	
		6/18/04			/29/04	3 HRS				/	
41 Choke Size		⁴² Oil			Water	44 Gas			45 AOF	46 Test Method	
1 BBL 47 I hereby certify that the rules of the Oil Conservation Division have been complied with						144 MCFD FLOWING					
and that the info			te to the best of my l		16-15-84 OIL CONSERVATION DIVISION						
belief. Signature:	1/	lei,			Approved by:						
	/۷/	Kerz	<i>~</i>		County of the second						
Printed name: Nicole McKenzie						Title: CETUT ON & CAS INSTRUCTOR, DIST.					
Title: Company Representative						Approval Date: UU 1 1 5 2004					
Date: Phone: (505) 632-0244											