submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1150'FNL, 1460'FEL, Sec.21, T-26-N, R-9-W, NMPM

5. **Lease Number**
NMSF-078060

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Huerfano Unit

8. **Well Name & Number**
Huerfano Unit #191E

9. **API Well No.**
30-045-26240

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

OCT 2004

2004 SEP 30 PM 1 16
RECEIVED
070 FARMINGTON NM

14. **I hereby certify that the foregoing is true and correct.**

Signed Nancy Oltmanns Title Senior Staff Specialist Date 9/29/04

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 0 6 2004
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfano #191E -- Dakota
PLUG AND ABANDONMENT PROCEDURE

1150' FNL & 1460' FEL
NE, Section 21, T026N, R009W
Latitude: N36°28.668', Longitude: W107°47.418'
AIN: 5396301
9/26/04

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.

2. TOH and tally 203 joints 2-3/8" tubing, total tally 6539'. Inspect tubing and if necessary, LD and PU a workstring. Round-trip 4-1/2" casing scraper or wireline gauge ring to 6359'.

3. **Plug #1 (Dakota perforations and top, 6359' - 6259'):** TIH and set 4-1/2" CR at 6359'. Pressure test tubing to 1000#. Load the casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 11 sxs Type III cement and spot a balanced plug to isolate the Dakota perforations. PUH to 5524'.

4. **Plug #2 (Gallup top, 5524' – 5424'):** Mix 11 sxs Type III cement and spot a balanced plug inside casing to cover the Gallup top. PUH to 3601'.

5. **Plug #3 (Mesaverde top, 3601' – 3501'):** Mix 20 sxs Type III cement (excess due to old casing leaks) and spot a balanced plug inside casing to cover through the Mesaverde top. PUH to 2045'.

Chacra Plug from 2920 – 1747 2820 Chacra top @ 2870

6. **Plug #4 (Pictured Cliffs and Fruitland tops, 2045' – ~~1770~~'):** Mix ~~22~~ sxs Type III cement and spot a balanced plug inside casing to cover the PC and Fruitland tops. PUH to 1310'.

7. **Plug #5 (Kirtland and Ojo Alamo tops, 1310' – ~~1120~~ 1030'):** Mix ~~17~~ sxs Type III cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.

8. **Plug #6 (8-5/8" Surface casing, 278' - Surface):** Perforate 3 squeeze holes at 278'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 85 sxs Type III cement down the 4-1/2" casing to circulate good cement out bradenhead valve. Shut well in and WOC.

9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Julian Carrillo
Operations Engineer

Approved: Drilling Superintendent

Engineer Office - (599-4043)
Cell - (320-0321)

Sundry Required: YES

Approved: Nancy Oltmanns

Lease Operator:	Cell: 320-	Pager: 324-
Specialist:	Cell: 320-	Pager: 326-
Foreman:	Office: 326-	Pager: 326-

Huerfano #191E

Current

Basin Dakota / AIN #5396301

NE, Section 21, T-26-N, R-9-W, San Juan County, NM

Long: N: 36^ 28.668 / Lat: 107^ 47.418 / API #30-045-26240

Today's Date: **9/26/04**

Spud: 6/3/85
Completed: 7/19/85
Elevation: 6364' GL

Ojo Alamo @ 1170'

Kirtland @ 1260'

Fruitland @ 1820'

Pictured Cliffs @ 1995'

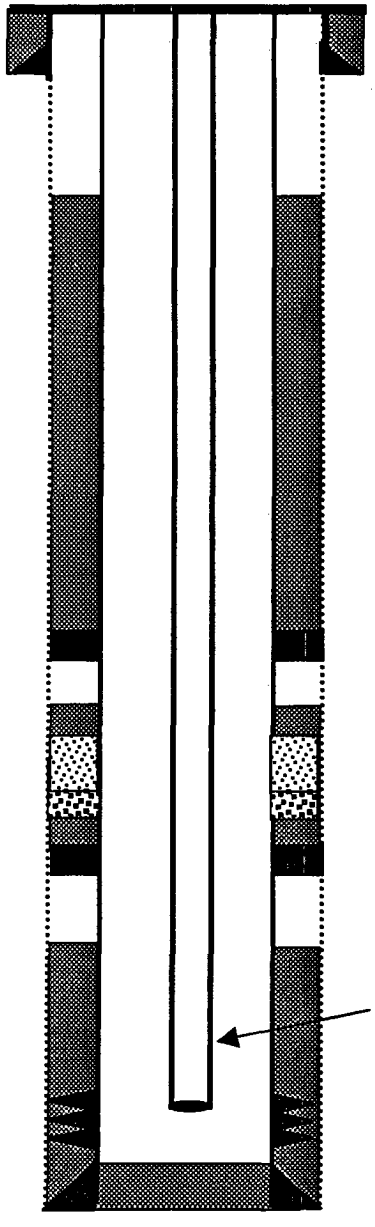
Mesaverde @ 3551'

Gallup @ 5474'

Dakota @ 6525'

12-1/2" hole

7-7/8" Hole



TD 6594'
PBTD 6571'

8-5/8" 24# K-55 Casing set @ 228'
Cement with 171 cf (Circulated to Surface)

TOC @ 1000' (T.S.)

WELL HISTORY

Jul '94: Isolate casing leaks from 3572' to 3577'; squeezed with 100 + 25 sxs; DO, PT.

Nov '01: Isolate casing leak from 3565' to 3585', squeezed 200 sxs; DO, PT and land tubing.

DV Tool @ 2224'
Cement with 620 sxs (1004 cf)

TOC @ 3220' (Calc, 75%)

Casing leaks 3565' – 3585'
sqz w/total 200 sxs (11/01)

Casing leaks 3572' – 3577',
sqz w/total 125 sxs (7/94)

DV Tool @ 4875'
Cement with 310 sxs (502 cf)

TOC @ 5214' (Calc, 75%)

2-3/8" Tubing at 6539'
(203 joints, EUE, SN at 6507')

Dakota Perforations:
6409' – 6554'

4-1/2" 10.5# K-55 Casing set @ 6587'
Cement with 265 sxs (416 cf)

Huerfano #191E

Proposed P&A

Basin Dakota / AIN #5396301

NE, Section 21, T-26-N, R-9-W, San Juan County, NM

Long: N: 36^ 28.668 / Lat: 107^ 47.418 / API #30-045-26240

Today's Date: **9/26/04**
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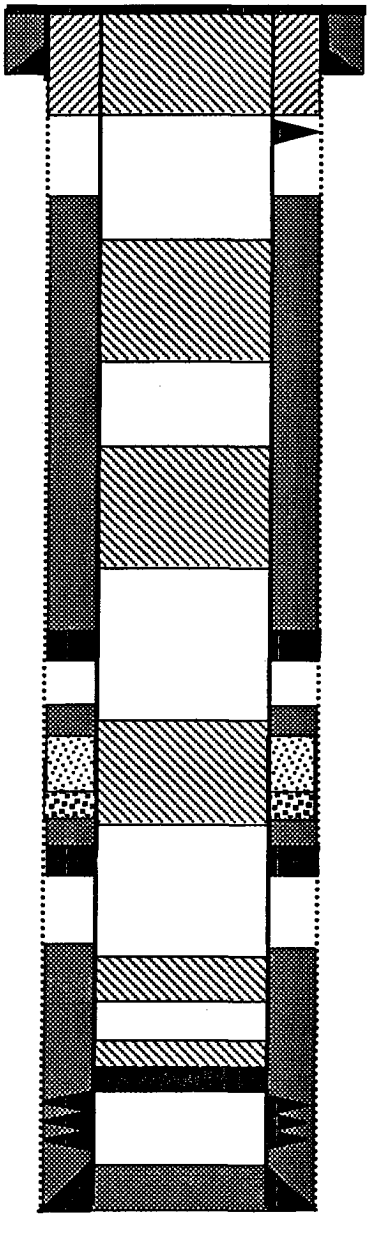
12-1/2" hole



8-5/8" 24# K-55 Casing set @ 228'
Cement with 171 cf (Circulated to Surface)

Perforate @ 278'

TOC @ 1000' (T.S.)

Plug #6: 278' – Surface
Type III cement, 85 sxs

Plug #5: 1310' – 1120'
Type III cement, 17 sxs

Ojo Alamo @ 1170'

Kirtland @ 1260'

Plug #4: 2045' – 1770'
Type III cement, 22 sxs

Fruitland @ 1820'

Pictured Cliffs @ 1995'

DV Tool @ 2224'
Cement with 620 sxs (1004 cf)

Plug #3: 3601' – 3501'
Type III cement, 20 sxs
(excess due to old casing leaks)

TOC @ 3220' (Calc, 75%)

Casing leaks 3565' – 3585'
sqz w/total 200 sxs (11/01)

Mesaverde @ 3551'

Casing leaks 3572' – 3577',
sqz w/total 125 sxs (7/94)

DV Tool @ 4875'
Cement with 310 sxs (502 cf)
TOC @ 5214' (Calc, 75%)

Gallup @ 5474'

Plug #2: 5524' – 5424'
Type III cement, 11 sxs

Set CR @ 6359'

Plug #1: 6359' – 6259'
Type III cement, 11 sxs

Dakota @ 6525'

Dakota Perforations:
6409' – 6554'

7-7/8" Hole

TD 6594'
PBTD 6571'

4-1/2" 10.5# K-55 Casing set @ 6587'
Cement with 265 sxs (416 cf)