

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF077648

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

8. Well Name and No.
DAVIS 505S

9. API Well No.

30-045-30715-00-S1

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068
Fx: 505.599.4062

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R12W NESE 2420FSL 660FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BURLINGTON IS PROPOSING TO ADD THE AZTEC PICTURED CLIFFS TO THE SUBJECT WELL CREATING A COMMINGLED FC/PC WELL. SEE ATTACHED FOR THE PICTURED PLAT, THE PROCEDURE WE WILL BE USING TO ADD THE PC AND THE PROPOSED WELLBORE SCHEMATIC.

No other order yet 10-25-04

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36151 verified by the BLM Well Information System

For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 10/07/2004 (055XM0017SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 10/07/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Act I
Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back
submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045- 30715		*Pool Code 71280	*Pool Name Aztec Pictured Cliffs
*Property Code 18509	*Property Name DAVIS		*Well Number 505S
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP		*Elevation 6294'

10 Surface Location

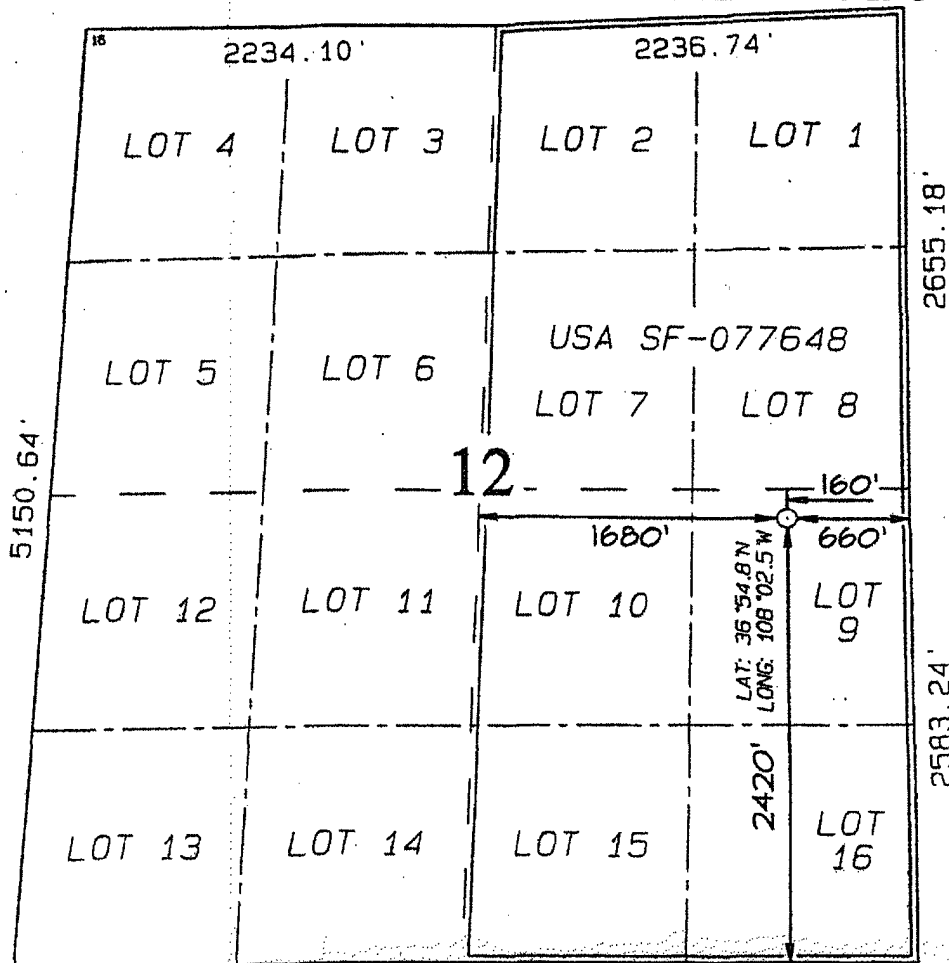
UL or lot no.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
I	12	31N	12W		2420	SOUTH	660	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
I									

*Dedicated Acres 141.96 SE/4	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patsy Clugston
Signature
Patsy Clugston
Printed Name
Regulatory Specialist
Title
9-15-04
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

MAY 1, 2001
Date of Survey
Signature and Seal of Professional Surveyor
NEALE G. EDWARDS
NEW MEXICO
6857
Certificate of Professional Surveyor 6857

Davis #505S Sundry Procedure

Unit I, Section 12, T31N, R12W

1. MIRU workover rig.
2. TIH with packer and set at +/- 2865'. Pressure test casing to 4000psi for 15 minutes.
3. TOOH with packer. Perforate PC formation.
4. TIH with packer and frac string. Fracture stimulate the PC formation.
5. Flow back well. Clean up well to PBTD.
6. Land tubing. RDMO workover rig.
7. Return well to production as FC/PC commingled producer.

Davis #505S
2420' FSL, 660' FEL
31N-12W-12-I
San Juan County, NM
3004530715

GL = 6,294'

KB = 6,306'

Proposed Wellbore

Surface Casing:

8-5/8" 24.0# J-55
Cement: 252 sx TOC @ Surf
Set @ 222'

Ojo Alamo 1,148'
Kirtland 1,170'
Fruitland Coal 2,428'
Pictured Cliffs 2,880'

TOC @ 142'

Tubing Record:

2-3/8" 4.7# J-55

Set @ 2865'
SN @ 2834'

FTC:

2655'-2850'
98,000# sand, 451 BW, 686 MSCF N2

Proposed PC:

2882'-2957'
100,000# sand 70Q foamed 20# linear gel

Production Casing:

4-1/2" 10.5 J-55
Cement: 1415 sx TOC @ 142' (CBL)
Set @ 3,110'

TD = 3115'
PBD = 3,075'

ARI

09/09/04