

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1955' FSL, 1915' FWL, Sec. 25, T32N, R8W, NMPM

5. Lease Number

NMNM 6893

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Wilmer Canyon #101

API Well No.

30-045-31096

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Deepening

13. Describe Proposed or Completed Operations

It is our belief that by drilling additional footage below the Fruitland Coal (FTC) and into the Pictured Cliffs (PC) formation there will in no manner be a risk of correlative rights by producing gas from the PC. This belief is based on:

- Burlington owns 100% interest in both the FTC and the PC (see #1 attached)
- Of the five nearest PC completions, 3 (Wilmer Canyon 3 in NW Section 24, Albino Canyon 2 & 3 in SW & NE Section 36, T32N, R8W) are P&A, 1 (Schalk 94-32 in SW Section 26, T32N, R8W) is averaging less than 10 mcfd, while the last well (Wilmer Canyon 2 in NW Section 25, T32N, R8W) has struggled to produce regularly in recent years (#2 map).
- And for the PC to produce at all, fracture stimulation is required as noted on the completion reports (#3 & #4) for the two wells that are still capable of producing.

Additionally, a mud logger will be utilized to monitor gas liberated while drilling and to watch for any sustainable gas. TD, 3550' per E. Phippen 10/12/04 @ 0845. CCH.

14. I hereby certify that the foregoing is true and correct.

Signed

Joni Clark

Title Sr. Regulatory Specialist Date 10/06/04

(This space for Federal or State Office use)

APPROVED BY

Jim Lavala

Title

Petr. Eng

Date

10/12/04

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCGD

OVERVIEW

Level and Name
 000 USA NM-6893

Type: LEASE - OIL AND GAS
 Subject: LEASE
 Company: BR OIL AND GAS CO LP

#1

ORGANIZATION

Division: SAN JUAN DIVISION
 Area: SAN JUAN AREA
 Basin: SAN JUAN BASIN
 Team: SAN JUAN BASIN - TEAM
 Prospect: REESE MESA

AGREEMENT DETAIL

Lessor/Grantor:	USA NM-6893	County:	SAN JUAN
Lessee/Grantee:	AZTEC OIL & GAS	State:	NEW MEXICO
Agreement Date:	08/01/1968	Property Status:	PRODUCING
Effective Date:	08/01/1968	File Status:	ACTIVE
Expiration Date:	08/01/1973	Data Status:	RE-APPROVAL REQUIRED
Rights:	OIL, GAS AND MINERALS	Trust Code:	COMPLETELY IN TRUST
Landowner Type:	FEDERAL PUBLIC DOMAIN		

Remarks: AGREEMENT
 10-09-2001: BR RECEIVED A DEMAND LETTER FROM THE BLM TO
 DRILL A PROTECTIVE WELL IN SEC 11, T32N, R8W. BR
 DRILLED AND COMPLETED THE ALBINO CANYON #100 & THE S.J.
 32-8 #218 WELLS.□□

ACREAGE

Agreement Original Acres:	640.000
Agreement Accountable Gross Acres:	640.000
Agreement Gross Acres:	640.000
Agreement Net Acres:	640.000
Agreement Company Net Acres:	640.000
Federal Chargeable Acres:	640.000

Remarks: ACREAGE
 BR OWNS 100% RECORD TITLE IN THIS LEASE□□

LEGAL DESCRIPTION (JEFFERSONIAN)

T032N	R008W	NMPM	SAN JUAN	NEW MEXICO
Section 024		W2		
Section 025		W2		

DEPTH

Depth		Formation	
From	To	From	To

0 99999

SURFACE SAN JOSE

THE CENTER OF THE EARTH PRECAMBRIAN

PARTICIPATION

Type	Interest %	Rights	Participant Name
WORKING INTEREST	100.000000000 %	OIL, GAS AND MINERALS	BURLINGTON RESOURCES O&G CO LP
RECORD TITLE	100.000000000 %	OIL, GAS AND MINERALS	BURLINGTON RESOURCES O&G CO LP
ROYALTY INTEREST	12.500000000 %	OIL, GAS AND MINERALS	MINERALS MANAGEMENT SERVICE
LESSOR-INTEREST (LEASED)	100.000000000 %	OIL, GAS AND MINERALS	MINERALS MANAGEMENT SERVICE
Beneficial Interest:	87.500000000 %	GAS ONLY	
Beneficial Interest:	87.500000000 %	MIN	
Beneficial Interest:	87.500000000 %	OIL ONLY	

PROVISIONS

Type	Applies	Response
ASSIGNMENT: CONSENT REQUIRED	YES	
SLIDING SCALE ROYALTY	YES	FED SCHEDULE B
REWORK/CESSATION OF PRODUCTION	NO	
PAID UP LEASE	NO	
ROYALTY IN KIND	YES	
PRICING PROVISION	YES	MARKET VALUE
VARIABLE ROYALTY	NO	
SHUT-IN	NO	
POOLING ALLOWED	YES	C/A REQUIRED
PUGH CLAUSE	NO	
MINIMUM ROYALTY	YES	

CROSS REFERENCE

Type	Description	Cross Reference	Source
FILE ROOM RECEIVED DATE		None Converted	
AGREEMENT FILE COUNT		1	
AFE NUMBER		9999	CONVERSION
ASSIGNOR FILE NUMBER		NM-678	CONVERSION
MMS AID NUMBER		0300068930000	CONVERSION
LEGACY FILE NUMBER		020636T	CONVERSION
LEGACY LEASE NUMBER		020636T	CONVERSION
SERIAL NUMBER		NMMN-6893	CONVERSION

RELATED AGREEMENTS

File Status	Agreement Number	Type	Agreement Name	Property Status
ACTIVE	60875500	OTHER	AZTEC OIL & GAS COMPANY	DOES NOT APPLY
ACTIVE	61063900	UNIT AGREEMENT	SAN JUAN 32-8 UNIT - UA	DOES NOT APPLY
ACTIVE	61063901	OPERATING AGREEMENT	SAN JUAN 32-8 UNIT - OA	DOES NOT APPLY

RELATED WELLS

Well ID	Well Name	Status	Operator	Property	PC	Type
82995501	WILMER CANYON 4	PRODUCING	BURLINGTON RESOURCES O&G CO LP	101541400	0	W
84008701	WILMER CANYON 101	PRODUCING	BURLINGTON RESOURCES O&G CO LP	102487200	0	W
85056201	WILMER CANYON 101S	PRODUCING	BURLINGTON RESOURCES O&G CO LP	102487200	0	W

8586601	WILMER CANYON 3	P&A	BURLINGTON RESOURCES O&G CO LP	101541400	0	W
8586701	WILMER CANYON 2	PRODUCING	BURLINGTON RESOURCES O&G CO LP	101541400	0	W
8586702	WILMER CANYON 2	SHUT-IN	BURLINGTON RESOURCES O&G CO LP	101541400	0	W
8587101	WILMER CANYON 1	SHUT-IN	BURLINGTON RESOURCES O&G CO LP	101541400	0	W
8587102	WILMER CANYON 1	SHUT-IN	BURLINGTON RESOURCES O&G CO LP	101541400	0	W

OBLIGATIONS

Type	Frequency	Start Date	End Date	Responsible Unit
REVIEW	MONTHLY	10/09/2001	10/09/2003	DIVISION LAND

Remarks: REVIEW MONTHLY
RECEIVED DEMAND TO DRILL PROTECTIVE WELL - WELLS HAVE
BEEN DRILLED.□□

CHAIN OF TITLE

Type of Instrument	Date of Instrument	From/To
ORIGINAL	08/01/1968	USA NM-6893 AZTEC OIL & GAS COMPANY
Interest Conveyed		
100%		

Type of Instrument	Date of Instrument	From/To
ASSIGNMENT / BILL OF SALE	12/31/1977	AZTEC OIL & GAS COMPANY SOUTHLAND ROYALTY COMPANY
Interest Conveyed		
100%		

Type of Instrument	Date of Instrument	From/To
MERGER	01/01/1996	SRC-USA MOI
Interest Conveyed		
100%		

Type of Instrument	Date of Instrument	From/To
NAME CHANGE	07/11/1996	MERIDIAN OIL INC BURLINGTON RESOURCES OIL & GAS COMPANY
Interest Conveyed		
100%		

Type of Instrument	Date of Instrument	From/To
NAME CHANGE	12/31/2000	BURLINGTON RESOURCES OIL & GAS COMPANY BURLINGTON RESOURCES OIL & GAS COMPANY LP
Interest Conveyed		
ALL		

RECORDATIONS FOR: 08/01/1968 ORIGINAL

State	County	Description	Date
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NEW MEXICO

SAN JUAN

BOOK 882 PAGE 238

08/11/1980

RECORDATIONS FOR: 12/31/1977 ASSIGNMENT / BILL OF SALE

State

County

Description

Date

NEW MEXICO

SAN JUAN

BOOK 797 PAGE 147

01/23/1978

PAYMENTS

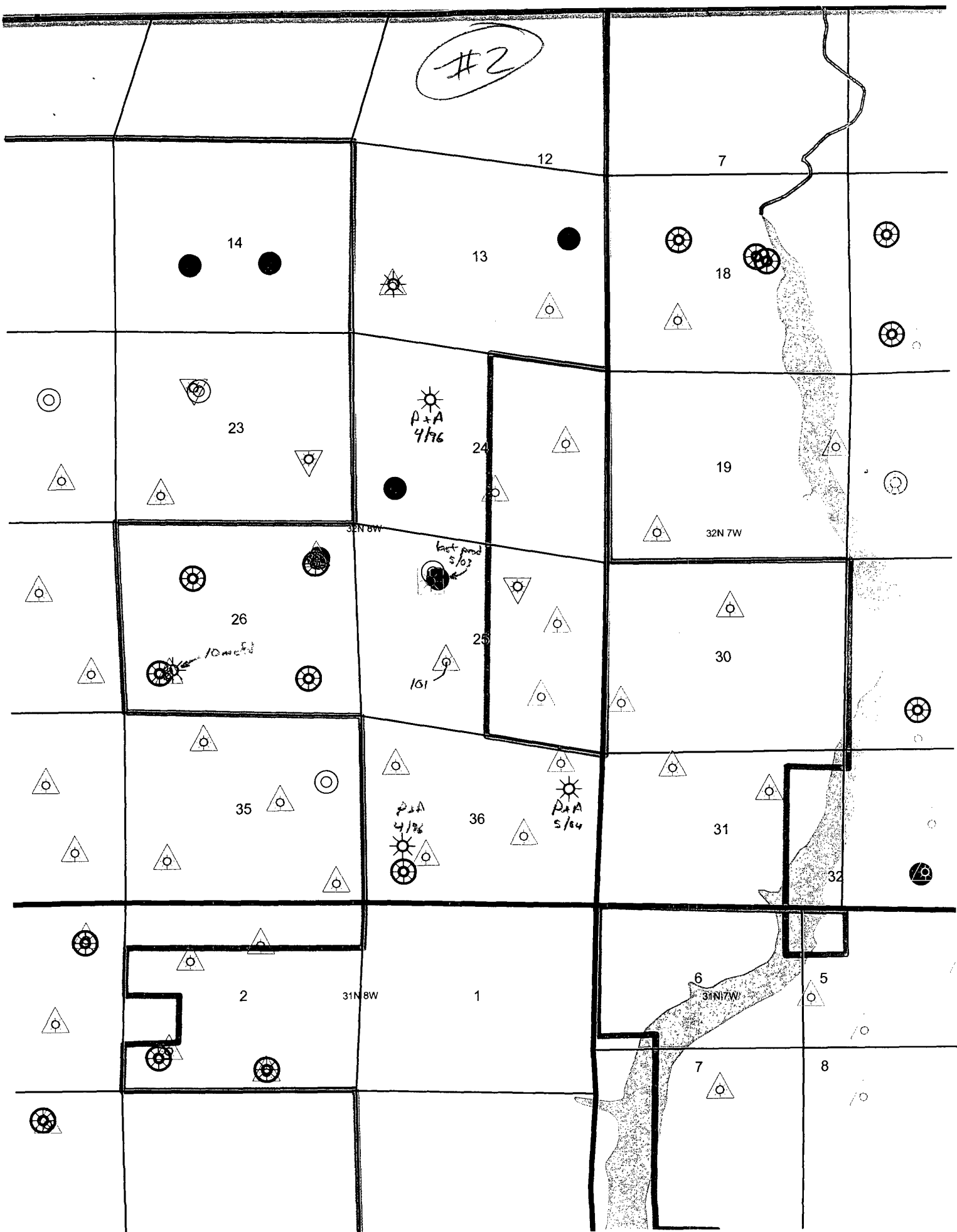
Type of Payment:	MINIMUM ROYALTY PAYMENT	Status:	PAY
Next Payment:	08/01/2005	Last Paid:	
Final Payment:	08/01/2099	Payor Start Date:	
Frequency:	ANNUAL	Payor End Date:	
Amount Per Acre:	\$1.00	Responsible Payor:	BURLINGTON RESOURCES
Rental Amount:	\$640.00		
Company Share:	\$640.00		
Bank Service Charge:	\$0.00		

PAYEE DETAIL

MINIMUM ROYALTY PAYMENT

Depository Number	Bank Name and Address	Account Number	Service Charge
	DIRECT PAY		\$0.00

Payee Number	Name and Address	Amount	Method	Status
02733807	MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 DENVER	\$640.00	CHK	HLD
	CO 80217			



PI/Dwights PLUS on CD Well Summary Report

#3

General Information					
State	:	NEW MEXICO	Final Status	:	2GAS
County	:	SAN JUAN	Drill Total Depth	:	6493
Field	:	BLANCO	Log Total Depth	:	
Operator Name	:	SOUTHLAND ROYALTY CO	True Vertical Depth	:	
Lease Name	:	WILMER CANYON			
Well Number	:	2	Spud Date	:	MAY 27, 1979
API Number	:	30045234590000	Comp Date	:	AUG 30, 1979
Regulatory API	:				
Init Lahee Class	:	D	Hole Direction	:	VERTICAL
Final Lahee Class	:	DG	Reference Elevation	:	6943 KB
Permit Number	:		Ground Elevation	:	6931
Geologic Province	:	SAN JUAN BASIN	KB Elevation	:	6943
Formation at TD	:	604PNLK			
Oldest Age Pen	:	604			
Producing Formation	:	604FRLD			
		604MVRD			
Township	:	32 N	Section	:	25 SEC
Range	:	8 W	Spot	:	SW NE NW
Base Meridian	:	NEW MEXICO			

Additional Location Information					
Footage Location	:	1170 FNL 1800 FWL CONGRESS SECTION			
Latitude	:	36.9573500	Latitude (Bot)	:	
Longitude	:	-107.6294600	Longitude (Bot)	:	
Lat./Long. Source	:	TS			

Initital Potential Tests									
Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
001	604FRLD	604PCCF	3719	3868				PERF	FLOWING
002	604MVRD	604MVRD	5857	6226	48/64			PERF	FLOWING

IP Volume

Test	Amount	Oil Unit	Desc	Amount	Unit	Cond Desc	Amount	Unit	Gas Desc	Amount	Unit	Wtr Desc
001							1236		MCFD			
002							1800		MCFD			

IP Pressure

Test	FTP	SITP	FCP	SICP
001				1763
002		1145		

IP Treatment

Test	Top	Base	Volume	Meas	Amount	T/P	PSI	Inj	Type	Nbr	Agent	Add
001	3719	3868	900	GAL					ACID			HCL
001	3719	3868	65247	GAL	44100	LB		22	FRAC		SAND	
002	5857	6226	1575	GAL					ACID			HCL
002	5857	6226	156702	GAL	131000	LB		36	FRAC		SAND	

IP Perforation

Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
001	3719	3719		PERF	604FRLD	604FRLD			1	FT
001	3725	3725		PERF	604FRLD	604FRLD			1	FT
001	3759	3759		PERF	604FRLD	604FRLD			1	FT
001	3812	3812		PERF	604PCCF	604PCCF			1	FT
001	3819	3819		PERF	604PCCF	604PCCF			1	FT
001	3826	3826		PERF	604PCCF	604PCCF			1	FT

PI/Dwights PLUS on CD Well Summary Report

001	3833	3833	PERF	604PCCF	604PCCF	1	FT
001	3840	3840	PERF	604PCCF	604PCCF	1	FT
001	3847	3847	PERF	604PCCF	604PCCF	1	FT
001	3854	3854	PERF	604PCCF	604PCCF	1	FT
001	3861	3861	PERF	604PCCF	604PCCF	1	FT
001	3868	3868	PERF	604PCCF	604PCCF	1	FT
002	5857	5857	PERF	604MVRD	604MVRD	1	FT
002	5902	5902	PERF	604MVRD	604MVRD	1	FT
002	5908	5908	PERF	604MVRD	604MVRD	1	FT
002	5914	5914	PERF	604MVRD	604MVRD	1	FT
002	5920	5920	PERF	604MVRD	604MVRD	1	FT
002	5926	5926	PERF	604MVRD	604MVRD	1	FT
002	5932	5932	PERF	604MVRD	604MVRD	1	FT
002	5938	5938	PERF	604MVRD	604MVRD	1	FT
002	5944	5944	PERF	604MVRD	604MVRD	1	FT
002	5950	5950	PERF	604MVRD	604MVRD	1	FT
002	5956	5956	PERF	604MVRD	604MVRD	1	FT
002	6016	6016	PERF	604MVRD	604MVRD	1	FT
002	6052	6052	PERF	604MVRD	604MVRD	1	FT
002	6056	6056	PERF	604MVRD	604MVRD	1	FT
002	6153	6153	PERF	604MVRD	604MVRD	1	FT
002	6164	6164	PERF	604MVRD	604MVRD	1	FT
002	6173	6173	PERF	604MVRD	604MVRD	1	FT
002	6184	6184	PERF	604MVRD	604MVRD	1	FT
002	6199	6199	PERF	604MVRD	604MVRD	1	FT
002	6209	6209	PERF	604MVRD	604MVRD	1	FT
002	6226	6226	PERF	604MVRD	604MVRD	1	FT

Formations

Form Code	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Source	Lithology
604FRLD	FRUITLAND	3308				LOG	
604PCCF	PICTURED CLIFFS	3798				LOG	
604CLFH	CLIFF HOUSE	5853				LOG	
604PNLK	POINT LOOKOUT	6137				LOG	

Log Data

Run No	Log Type	Top	Base	Log MD	Max Temp
01	GR				
01	NEC				
01	DNC				
01	CORL				
01	CB				

Casing Data

Size	Base Depth	Cement Unit
9 5/8 IN	233	135 SACK
7 IN	4098	310 SACK

Liner Data

Size	Type	Cement Unit	Top Depth	Base Depth
4 1/2 IN	BLANK	300 SACK	3967	6490

PI/Dwights PLUS on CD Well Summary Report

-----		Tubing Data	-----
Size	Base Depth	Mixed String	
1 1/2 IN	3864		
2 3/8 IN	6219		

Dwights Energydata Narrative

Accumulated through 1997

IP: Dual Completion 1800 MCFPD 1825 AOF SITP 1145 1236 MCFPD SICP 1763 SITP
Perfs: 5857-6226
Perfs: w/21 holes
Perfs: 3719-3868
Perfs: w/12 holes
Dwights number: R4009180

SAN JUAN NM
WILMER CANYON 2
BURLINGTON RESOURCES O&G CO LP
ACTIVE

Production Report

Lease Name:	WILMER CANYON	Well Number:	2
Lease Number:		Cum Oil:	
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	16,245
State:	NEW MEXICO	Cum Water:	
County:	SAN JUAN	First Production Date:	APR 2000
Field:	LOS PINOS NORTH	Last Production Date:	MAY 2003
Sec Twn Rng:	25C 32N 8W	Spot:	SW NE NW
Latitude/Longitude:	36.95735 -107.62946	Lat/Long Source:	TS
Regulatory #:		Completion Date:	
API:	30045234590000	Total Depth:	6493
Production ID:	2300430452345980640	Upper Perforation:	
Reservoir Name:	FRUITLAND	Lower Perforation:	
Prod Zone:	FRUITLAND	Gas Gravity:	
Prod Zone Code:	604FRLD	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	2.15
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE		GAS

Annual Production			(4 years)
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:			
2000		12,869	
2001		2,645	
2002		681	
2003		50	
Totals:		16,245	

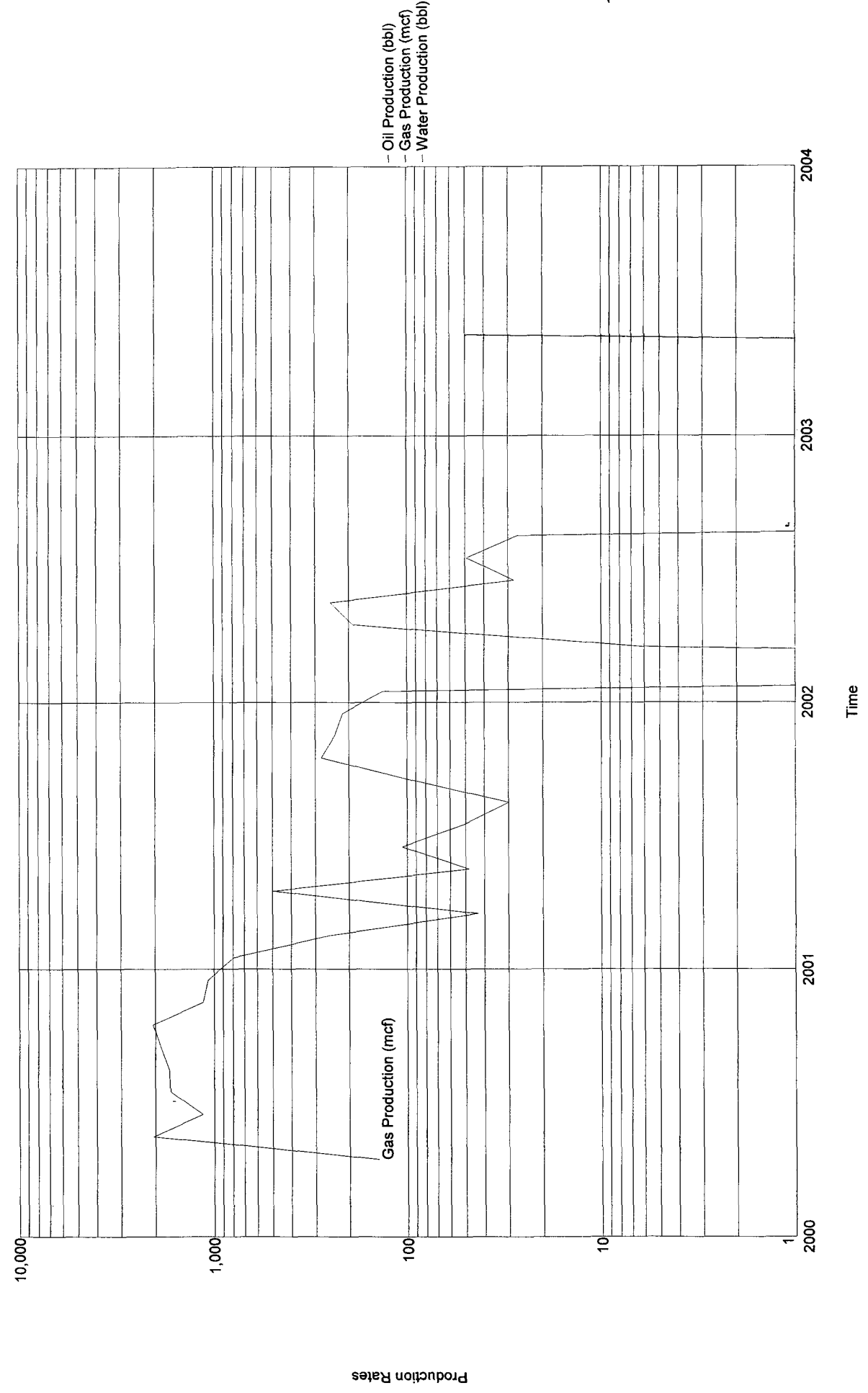
Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
APR 2000		141				1	1
MAY 2000		2,051				1	28
JUN 2000		1,147				1	30
JUL 2000		1,678				1	29
AUG 2000		1,698				1	31
SEP 2000		1,879				1	30

OCT 2000	2,058	1	31
NOV 2000	1,142	1	30
DEC 2000	1,075	1	31
Totals:			
2000	12,869		
JAN 2001	793	1	31
FEB 2001	254	1	22
MAR 2001	43	1	1
APR 2001	495	1	18
MAY 2001	48	1	4
JUN 2001	106	1	23
JUL 2001	51	1	31
AUG 2001	30	1	31
SEP 2001	94	1	30
OCT 2001	279	1	31
NOV 2001	237	1	30
DEC 2001	215	1	31
Totals:			
2001	2,645		
JAN 2002	134	1	31
FEB 2002	0	0	0
MAR 2002	6	1	31
APR 2002	189	1	30
MAY 2002	248	1	31
JUN 2002	28	1	30
JUL 2002	49	1	31
AUG 2002	27	1	31
Totals:			
2002	681		
JAN 2003	0	0	0
FEB 2003	0	0	0
MAR 2003	0	0	0
APR 2003	0	0	0
MAY 2003	50	1	31
Totals:			
2003	50		

Lease Name: WILMER CANYON #2
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: LOS PINOS NORTH
Reservoir: FRUITLAND
Location: 25 32N 8W SW NE NW

WILMER CANYON - LOS PINOS NORTH



PI/Dwights PLUS on CD Well Summary Report

#4

General Information					
State	:	NEW MEXICO	Final Status	:	GAS
County	:	SAN JUAN	Drill Total Depth	:	4007
Field	:	BLANCO	Log Total Depth	:	
Operator Name	:	SCHALK JOHN E	True Vertical Depth	:	
Lease Name	:	LONE STAR IND ETAL			
Well Number	:	3	Spud Date	:	OCT 22, 1973
API Number	:	30045213650000	Comp Date	:	JUN 01, 1974
Regulatory API	:				
Init Lahee Class	:	D	Hole Direction	:	VERTICAL
Final Lahee Class	:	DG	Reference Elevation	:	6889 KB
Permit Number	:		Ground Elevation	:	6877
Geologic Province	:	SAN JUAN BASIN	KB Elevation	:	6889
Formation at TD	:	604PCCF	PICTURED CLIFFS		
Oldest Age Pen	:	604	CRETACEOUS MONTANAN		
Producing Formation	:	604PCCF	PICTURED CLIFFS		
Township	:	32 N	Section	:	26 SEC
Range	:	8 W	Spot	:	NE SW SW
Base Meridian	:	NEW MEXICO			

Additional Location Information	
Footage Location	: 1188 FSL 1107 FWL CONGRESS SECTION
Latitude	: 36.9505800 Latitude (Bot) :
Longitude	: -107.6493500 Longitude (Bot) :
Lat./Long. Source	: TS

Initital Potential Tests									
Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
001	604PCCF	604PCCF	3815	3880				PERF	FLOWING

Test	Amount	Oil Unit	IP Volume				-----			Wtr Unit	Desc
			Desc	Amount	Unit	Desc	Amount	Unit	Desc		
001							550	MCFD			

Test	Top	Base	IP Treatment			T/P	PSI	-----			Agent	Add
			Volume	Meas	Amount			Inj	Type	Nbr		
001	3815	3880	60000	GAL	60000	LB			FRAC		SAND	

Test	Top	Base	IP Perforation		Top Form	Base Form	Status	Count	Density	Per
			Type	Method						
001	3815	3880		PERF	604PCCF	604PCCF			1	FT

Formations							
Form Code	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Source	Lithology
604OJAM	OJO ALAMO	2932				LOG	
604KRLD	KIRTLAND	3055				LOG	
604FRLD	FRUITLAND	3694				LOG	
604PCCF	PICTURED CLIFFS	3768				LOG	

		Log Data			
Run No	Log Type	Top	Base	Log MD	Max Temp
01	IL				
01	NEC				
01	DNC				
01	GR				

PI/Dwights PLUS on CD Well Summary Report

Casing Data

Size	Base Depth	Cement	Unit
8 5/8 IN	303	190	SACK
4 1/2 IN	4007	125	SACK

Tubing Data

Size	Base Depth	Mixed String
2 1/8 IN	3891	

Dwights Energydata Narrative

Accumulated through 1997

IP:	(Pictured Cliffs 3815-3880) F 556 MCFGPD on 3/4 ck; FTP 300
Perfs:	3815-3880 (Pictured Cliffs)
Perfs:	w/1 SPF - frac w/60,000# sd 60,000 gal wtr
Cores:	None
Dwights number:	R9650380

SAN JUAN NM
SCHALK 94-3 2
SCHALK DEVELOPMENT COMPANY
ACTIVE

Production Report

Lease Name: SCHALK 94-3 Lease Number: 010048 Operator Name: SCHALK DEVELOPMENT COMPA State: NEW MEXICO County: SAN JUAN Field: ALBINO Sec Twn Rng: 26M 32N 8W Latitude/Longitude: 36.95058 -107.64935 Regulatory #: API: 30045213650000 Production ID: 2300430452136570120 Reservoir Name: PICTURED CLIFFS Prod Zone: PICTURED CLIFFS Prod Zone Code: 604PCCF Basin Name: SAN JUAN BASIN Gas Gatherer: Liquid Gatherer: Status: ACTIVE	Well Number: 2 Cum Oil: Cum Gas: 15,949 Cum Water: 95 since FEB 1993 First Production Date: DEC 1999 Last Production Date: MAR 2004 Spot: NE SW SW Lat/Long Source: TS Completion Date: Total Depth: 4007 Upper Perforation: 3815 Lower Perforation: 3880 Gas Gravity: Oil Gravity: Temp Gradient: 2.15 N Factor: GOR:
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Annual Production	(7 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:			
1993			14
1999		183	
2000		3,585	10
2001		4,393	24
2002		3,603	20
2003		3,301	22
2004		884	5
Totals:		15,949	95

Monthly Production (Most recent 48 of 74 months)

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
MAR 2000		164	0			1	19
APR 2000		90	0			1	20
MAY 2000		220	0			1	25

JUN 2000	148	0	1	25
JUL 2000	290	0	1	27
AUG 2000	356	2	1	31
SEP 2000	428	4	1	29
OCT 2000	631	1	1	31
NOV 2000	427	2	1	29
DEC 2000	589	1	1	28
Totals:				
2000	3,585	10		
JAN 2001	302	1	1	29
FEB 2001	267	2	1	27
MAR 2001	331	2	1	26
APR 2001	315	1	1	30
MAY 2001	379	2	1	29
JUN 2001	378	2	1	30
JUL 2001	437	2	1	29
AUG 2001	534	1	1	31
SEP 2001	389	2	1	26
OCT 2001	353	4	1	27
NOV 2001	333	3	1	25
DEC 2001	375	2	1	28
Totals:				
2001	4,393	24		
JAN 2002	293	2	1	30
FEB 2002	221	2	1	28
MAR 2002	289	1	1	28
APR 2002	239	1	1	25
MAY 2002	295	2	1	28
JUN 2002	279	2	1	30
JUL 2002	284	2	1	29
AUG 2002	316	2	1	31
SEP 2002	349	1	1	30
OCT 2002	340	1	1	31
NOV 2002	339	2	1	30
DEC 2002	359	2	1	31
Totals:				
2002	3,603	20		
JAN 2003	311	1	1	31
FEB 2003	237	1	1	28
MAR 2003	339	1	1	31
APR 2003	271	2	1	30
MAY 2003	281	2	1	31
JUN 2003	197	2	1	29
JUL 2003	257	2	1	31
AUG 2003	267	3	1	31
SEP 2003	303	2	1	30
OCT 2003	201	2	1	31
NOV 2003	283	2	1	30
DEC 2003	354	2	1	31
Totals:				
2003	3,301	22		
JAN 2004	274	1	1	31
FEB 2004	311	2	1	29

MAR 2004	299	2	1	30
Totals:				
2004	884	5		

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Lease Name: SCHALK 94-3 #2
County, State: SAN JUAN, NM
Operator: SCHALK DEVELOPMENT COMPANY
Field: ALBINO
Reservoir: PICTURED CLIFFS
Location: 26 32N 8W NE SW SW

SCHALK 94-3 - ALBINO

