Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO. 1004-0137 Expires: March 31,2007

Type of Completion:		VAICT		MADER	TION OF	DECOMO	CTION	LDEDOF	-			<u> </u>				
Type of Well		WEL	L CC	JMPLE	HON OR	RECOMPL	EHON	N REPOR	11 AN	D LOG		[:	5. Lease	Serial No.	2	
Type of Completion: Deep Deep Plug Be@ Set Plug Be@	. Tyne 4	of Well	По	Well F	Gas Well		Other					- ,				
Name of Operator Richardson Operating Company RECE NA										դ ֆի						
Name of Operator Richardson Operating Company	, -JP	- онири	•		_			<u></u>	- Daled	JU L C t	The results	9 17			ement Name and No.	
Address 3100 La Plesta Highway, Farmington, NM \$7401 3s Phone No. Ghebids prior code) 3s Phone No. Ghebids prior code Phone No. Gheb	Na	of One									b t	CENIC	NA.			
Address 3109 La Plans Highway, Farmington, NM 87401 3a. Phone No. Opcidade arbot code 59. AFI Well No. 30-045-31109	. Name	or Operato	r Rich	ardson (Operating C	ompany		1								
Location of Well (Report location and in accordance with Federal requirements)* 10. Field and Folio or Exploittory Basin Furtiland Coal 11. Sec. T. R. M., on Block and State 11. Sec. T. R. M., on Block and State 11. Sec. T. R. M., on Block and State 12. County or Fatrish 13. State 13. Stat								12. 10.		_0,7,0	FAR				#4	
Location of Well (Report location clearly and in accordance with Federal requirements)* At nurface 1085' FSL & 800' FEL, Sec. 26, T29N, R14W At local depth Same as above 1. Date TD. Reached 091/16/2004 At local depth Same as above 1. Date TD. Reached 091/16/2004 I. Total Depth: MD 1507 GL 19. Plug Back TD.: MD 1482' GL 20. Depth Bridge Plug Set. MD TVD TVD TVD TVD TVD TVD TVD TVD	. Addre	^{is} 3100 L	a Plat	a Highwa	ay, Farming	ten, NM 87401	l				rea code	" '				
At surface 1885 PSL & 800 FELI, Sec. 26, T29N, R14W At top prod. interval reported below At top prod. interval reported below At total depth Same as above 1. Date Spudded opth Same as above 1. Total Depth: MD 1897 GL 19. Ping Back T.D.: MD 1482' GL TVD 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 1. Total Depth: MD 1897 GL 19. Ping Back T.D.: MD 1482' GL TVD 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 1. Total Depth: MD 1897 GL 19. Ping Back T.D.: MD 1482' GL TVD 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 2. Casing and Liner Record (Report all strings set in well) 2. Was well concil: Web DST rus? 2. Was well concil: Web (Submit superi) 2. Wes ST rus? 2. Was well concil: Web DST rus? 2. Was well concil: Web (Submit superi) 2. Web DST rus? 2. Was well concil: Web (Submit rus) 2.	T a and	on of Wall	/D	. 1	-1					2100		10			r Exploratory	
At top prod. interval reported below At top prod. interval reported below At top prod. interval reported below At total depth Same as above At total depth Same as above At total depth Same as above 15. Dute Spudded 15. Dute T.D. Reached 16. Dute Completed 17/16/2004 17. Blevations DIP, RKB, RT, GL)** Same as above 19. Ping Back T.D.: MD 1482' GL 20. Depth Bridge Plug Set: MD 17VD 17	Locan	ou or Mell	(Kepor	tocanon i	cieariy ana in	accoraance with	i Federa	u reguiremer	113)*			1 "				
At top prod. interval reported below At total depth Same as above 15. Date T.D. Reached 66/14/2004 16. Date Completed 97/16/2004 17. Event Same Juan 17. Model 18. State Same Juan 19. Model 19. A Respect of Prod. 17. Event Same Juan 19. Model 19. A Respect to Prod. 17. Event Same Juan 19. Model 19. A Respect to Prod. 17. Event Same Juan 19. Model 19. A Respect to Prod. 17. Event Same Juan 19. Model 19. A Respect to Prod. 17. Event Same Juan 19. A Respect to Prod. 17. Event Same Juan 19. A Respect to Prod. 17. Event Same Juan 19. A Respect to Prod. 17. Event Same Juan 19. A Respect to Prod. 19. A Respect to Prod. 19. Event Same Juan 19. A Respect to Prod. 19. Event Same Juan 19. Event Same Juan 19. Even Same J	At sur	face 1	085' FS	SL & 800	' FEL. Sec.	26. T29N. R14	w	1				<u> </u>				
At total depth Same as above 12 County or Parish It Same NM NM NM NM NM NM NM N					,	,,						1	I. Sec.,	[., R., M., o	n Block and Sec. 26. T29N. R14W	
At load depth Same as above	At top	prod. inter	vai repo	orted belov	W							ļ.,,				
Date Spudied 15. Date T.D. Reached 16. Date Completed 971672094 17. Elevations (DF, RKB, RT, GL)* 92.0 18.0 19.7 19. Ping Back T.D.: MD 1482' GL 20. Depth Bridge Ping Set: MD TVD T	At tota	I denth 5	Same a	s above								"		•	1	
10 10 10 10 10 10 10 10	***************************************				Data T.D. Ba	-ahad		I to Date C	l-4-						1	
Total Depth: MD 1507 GL TVD				15.												
TVD TVD TVD TVD TVD TVD TVD TVD			m :-						<u> </u>							
Type Electric & Other Machanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis) Yes (Submit report) Yes (Su	. Iotal	•		リブ GL	19	. riug Back T.D.		1482' GL		20. D	pin Brid	ge ring Se				
Compensated Neutron Log		Т	٧Ŋ				TVD	· · · · · · · · · · · · · · · · · · ·					_	U		
Compensated Neutron Log Casing and Liner Record (Report all strings set in well) Alole Size (Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement (BBL) Cement Top* Amount Pulled (BBL) Cement Top* (BB	. Type	Electric &	Other !	Mechanic	al Logs Run (Submit copy of	each)									
A Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) All Casing and Liner Record (Report all strings set in well) Accide Production Linerval A Date Ford Test Front Line BBL MCF BBL Ratio All Casing and Liner Record (Record (Record Record (Record Record (Record Record (Record (Record Record (Record In the All Strings Ball and Record (Record In the All Strings Ball and Record In the All	Compensated Neutron Log										<u> </u>	<u>-</u>	• •			
Role Size Size/Grade Wit. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Depth Type of Cement Top* Amount Pulled Circ. 5 bbl				•		· · · · · · · · · · · · · · · · · · ·				D	rectional	Survey?	∐No_	Yes (Submit copy)	
Action Top Male	Casin	g and Line	r Reco	rd (Repo	ort all string	s set in well)	(A):		T	A 27	- 1 - 23-		·		T	
3/4" 7" K-55 20%	łole Size	Size/Gra	de V	Vt. (#/ft.)	Top (MD)	Bottom (MI					slu Slu	rry Vol. BBL)	Cemen	t Top*	Amount Pulled	
14 14 15 15 15 16 16 17 16 16 16 16 16	3/4"	3/4" 7" K-55 20#		J'GL			ъерш							Circ 5 hhi		
Tubing Record Bo sx Class B 17 bb Surface Circ. 17 bb									-				~41 1dl	-	- C. T. J. D. J.	
Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Size No. Holes Packer Set (MD) Packer Depth (MD) Packer Depth (MD) Size		+ ··· · · ·	 '	J.DT	-1 61	17/7			+				Surfac	e	Circ. 17 bhi	
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 1 348"	1 Tuhin	Record			I				<u> </u>			· · · · · · · · · · · · · · · · · · ·			<u> </u>	
2.3 8" 1430' 5. Producing Intervals Formation Formation Top Bottom Perforation Record Perforation Record Perforation Record 2.6. Perforation Record Perforation Record Perforation Record 2.7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Perforation Perforation Record 1248' 1353' 1252': 1255': 1285': 1311' 0.38" 4 Open 1334'-1342'; 1348'-1353' 0.38" 42 Open 7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Perforation Perforation Perforation Perforation Perforation Perforation Record 134'-1342': 1348'-1353' 0.38" 42 Open 1252'-1255': 1285': 1285': 1285': 1311' 0.38" 4 Open 1252'-1356' Perforation Perforatio			Set (M	D) Pack	er Depth (MD)) Size	Den	th Set (MD)	Packer	Denth (N	(D)	Size	Denth	Set (MD)	Packer Denth (MD)	
Second Size Size Size Size No. Holes Perf. Status			2 - 2 (24)	7	(1.1D	/ 	+ <u></u>			~ -L (1)						
Performation Top Bottom Perforated Interval Size No. Holes Perf. Status			ls				26.	Perforation	n Recon	đ		• • • •				
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1334'-1342'; 1348'-1353' 0.38" 42 Open	Basi	Fruitlan	d Coal			1353' 12		1252'; 1255'; 1285				4		Open		
7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Spearhead with 1000 gal 15% HCl Frac with 38951 gal gelled fluid, with 86860# of 20/40 Brady / Super L/C sand, in five stages Flush with 882 gal Aqua Safe S. Production - Interval A Date First Test Hours Test Production BBL MCF BBL Cor. API Gravity Gravity Saudry of tests to follow Choke Tbg. Press. Cag. 24 Hr. Rate Size Frog. Production - Interval BBL MCF BBL Ratio Size Frog. Production - Interval BBL MCF BBL Gas Gravity Standary of tests to follow Saudry of tests to follow Si:WOPL Schoke Tbg. Press. Cag. 24 Hr. Rate BBL MCF BBL Gas Gravity Gas Gravity Froduction Method Si:WOPL Schoke Tbg. Press. Cag. 24 Hr. Rate BBL MCF BBL Gas Gravity Gas Gravity Gas Gravity Gas Gravity Froduction Method Si:WOPL Schoke Tbg. Press. Cag. 24 Hr. Rate BBL MCF BBL Gas Gravity Gas Gravit)															
7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Spearhead with 1000 gal 15% HCI Frac with 38951 gal gelled fluid, with 86860# of 20/40 Brady / Super LC sand, in five stages Flush with 882 gal Aqua Safe 8. Production - Interval A Date First Test Test Date Hours Tested Production BBL MCF BBL Cor. APT Gravity Choke Tbg. Press. Size Flwg. Fress. Size Flwg. Fress. Bal Hours Preduction Date Test Hours BBL MCF BBL Ratio BBL MCF BBL Ratio SI:WOPL Size Flwg. Press. Cag. 24 Hr. Dil Gas Mater BBL MCF BBL Gravity Cor. APT Gravity SI:WOPL Size Flwg. Press. Cag. 24 Hr. Dil Gas Production Date Test Tested Production BBL MCF BBL Gravity Cor. APT Gravity SI:WOPL Amount and Type of Material Base of Material Amount and Type of Material	Ď															
7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Spearhead with 1000 gal 15% HCl Frac with 38951 gal gelled fluid, with 86860# of 20/40 Brady / Super LC sand, in five stages Flush with 882 gal Aqua Safe 8. Production - Interval A Date First Test Hours Test Production Date First Test BBL Gravity Choke Tbg. Press. Size Flug. Press. Size Flug. Press. Rate BBL Gravity Size Froduction - Interval B Date First Test Hours Production BBL Gravity BBL Gravity Gas Gas/Oil Ratio Si:WOPL Si:WOPL *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)																
Depth Interval 1252'-1356' Spearhead with 1000 gal 15% HCl Frac with 38951 gal gelled fluid, with 86860# of 20/40 Brady / Super LC sand, in five stages Flush with 882 gal Aqua Safe 8. Production - Interval A Date First Test Date Tested Production BBL MCF BBL Cor. APT Gravity Sundry of tests to follow Choke Tbg. Press. Cag. Press. Rate BBL MCF BBL Ratio SI: WoPL 8a. Production - Interval B Date First Test Hours Production BBL MCF BBL Ratio SI: WoPL 8a. Production - Interval B Date First Test Hours Production BBL MCF BBL Gas Water BBL Gravity Gas Gravity Production Method Sundry of tests to follow Choke Tbg. Press. Cag. 24 Hr. BBL MCF BBL Gas Water Gas/Oil Ratio SI: WOPL 8a. Production - Interval B Date First Test Hours Test Production BBL MCF BBL Gas Water Gas/Oil Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Size Fivg. Press. Rate BBL MCF BBL Ratio Water BBL Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Size Fivg. Press. Rate BBL MCF BBL Ratio Water BBL Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Rate BBL MCF BBL Ratio Water BBL Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Rate BBL MCF BBL Ratio Water BBL Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Rate BBL MCF BBL Ratio Water BBL Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Rate BBL MCF BBL Ratio Water BBL Ratio Well Status ACCEPTED FOR REC Size Fivg. Press. Rate BBL MCF BBL Ratio Water		Fracture, Tr	eatmen	, Cement	Squeeze, etc.											
Frac with 38951 gal gelled fluid, with 86860# of 20/40 Brady / Super LC sand, in five stages Flush with 882 gal Aqua Safe 8. Production - Interval A Date First Test Date Tested Production BBL MCF BBL Corr. APT Gravity Choke Tbg. Press. Csg. Press. Si Production BBL MCF BBL Ratio Size Fivg. Press. Si Production Interval B Date First Test Date Tested Production BBL MCF BBL Corr. APT Gravity Size Fivg. Press. Si Production Interval B Date First Test Date Tested Production BBL MCF BBL Corr. APT Gravity Choke Tbg. Press. Csg. Production Interval B Date First Test Date Rours Tested Production BBL MCF BBL Corr. APT Gravity Choke Tbg. Press. Csg. 24 Hr. BBL Gas BBL Gravity Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Corr. APT Gravity Choke Fivg. Press. Csg. Production Method Gravity Choke Size Fivg. Press. Csg. Press. Si BBL Gas BBL Ratio **(See instructions and spaces for additional data on page 2) **(See instructions and spaces for additional data on page 2)								A	mount	and Type	of Materi	al				
Plush with 882 gal Aqua Safe	1252'-13	56'			Spearhead	with 1000 gal	15% H	CI								
B. Production - Interval A Date First Test Date Test Date Tested Production BBL MCF BBL Oil Gravity Cor. API Gravity Gras Gravity Sundry of tests to follow Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Size Fiwg. Si Production - Interval B Date First Test Hours Test Production Date Test Production BBL MCF BBL Oil Gravity Gas Gravity Si:WOPL 8a. Production - Interval B Date First Test Hours Test Production BBL MCF BBL Oil Gravity Gas Gravity Gas Gravity Produced Tested Production BBL MCF BBL Oil Gravity Gas Gravity Gas Gravity Gas Gravity Production Method Gravity Gas Gravity								with 86860	# of 20	/40 Brad	y / Supe	r LC san	d, in five	stages		
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Choke Tog. Press. Csg. Press. Si Size Flwg. Si Size Size Flwg. Si Size Size Flwg. Si Size Size Size Size Size Size Size Size	Produced		Tested		ction BBL	MCF	BBL	Contr. A	Pi Pi			rtoudction	Memod			
Size Flwg. Press. Rate BBL MCF BBL Ratio 8a. Production - Interval B Date First Test Date Tested Production BBL MCF BBL Oil Gravity Corr. API Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Grav McF BBL MCF BBL Gas/Oil Ratio *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)				<u> </u>		. [Sundry o	tests to fol	low		
8a. Production - Interval B Date First Test Hours Tested Production BBL Gas MCF BBL Oil Gravity Corr. API Gravity Gravity Choke Tog. Press. Csg. Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Instructions and spaces for additional data on page 2) SI:					Oil		Water			Well	Status					
Ba. Production - Interval B Date First Test Date Test Date Tested Production BBL MCF BBL Car. API Gravity Choke Tog. Press. Flwg. Press. Si Si Press. Si Si Productions and spaces for additional data on page 2) Water BBL Gas Gravity Well Status ACCEPTED FOR REC	Size		PTC86.	Rate	BDL	MCF	DDL	KRUU				SI:WOPL				
Date First Production Date Date Date Date Date Date Date Date	Ra Donat		ervel D													
Produced Date Tested Production BBL MCF BBL Carr. AFF Gravity Choke Tog. Press. Cag. Flwg. Press. Size Flwg. Press. St. Rate BBL MCF BBL Gas/Oil Ratio *(See instructions and spaces for additional data on page 2) OCT 0 8 2004	Date First	Test	Hours			Gas		Oil Gra	vity	Gas		Production	Method			
*(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)						MCF					y					
*(See instructions and spaces for additional data on page 2) OCT 6 8 2004				<u> </u>	>							<u> </u>		ARAF-		
*(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)				Rate	BBL		Water BBL			Well	Status		6	mullp	IED FOR REC	
*(See instructions and spaces for additional data on page 2) OCT 0 8 2004	J-1200		, , vaa,	- France		Mer				-						
	*(See ins	tructions a	nd spac			n page 2)	L							 00.	T O & 200%	
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Date First Test Produced Date		Hours Tested	Hours Test Production		Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	· · · · · · · · · · · · · · · · · · ·			
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers												
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
Form	nation	Тор	Bottom		Descriptions, Contents, etc.				Name —			
Fruitland Pictured		1248' 1353'	1353' TD		1							
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32. Addi	tional rema	rks (incl u d	e plugging p	rocedure):								
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33. Indica	ate which it	mes have t	een attached	l by placin	g a check in	the appropria		_		·		
			ogs (1 full se		=	eologic Repo		l Direction	nal Survey			
☐ Su	ındry Notica	e for plugg	ing and cem	ent verifica	tion C	ore Analysis	Other:					
24 7:								10 11 "				
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name	(please pri	Jo Be	cksted	,C		Title Comp	liance Administrator					
Signa	ture	P	De	eks	ted		Date	/2004				
Title 18 U States any	Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to an Accomplete Support in Equal Distances any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.											

OC Folk 8,620,14gc 2)

FARMINGTON FIELD OFFICE BY_______