District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-g	grade tank			
	ephone:(<u>505)325-1821</u> e-mail address:				
Address: P.O. Box 420, Farmington, New Mexico 87401					
Facility or well name: Jeter 3 API #: 30-045-28					
County: San Juan Latitude 36.43963 Longitude	108.19479 NAD: 1927 1983 Surface O	wner Federal X State Private Indian			
D14	Below-grade tank				
Pit The Drilling Decdustion St. Diagonal D	Volume:bbl Type of fluid:				
Type: Drilling ☐ Production ☑ Disposal ☐	Construction material:	/a = a00/i			
Workover		1.40			
Lined ☐ Unlined ☑ Liner type: Synthetic ☐ Thicknessmil Clay ☐	Double-walled, with leak detection? Yes If not, explain why not.				
Pit Volume 20 bbl					
Fit Volume 20 001	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 46.8 1.99			
high water elevation of ground water.)	100 feet or more	(0 points)			
	100 leet of more	(o points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 0			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	Paulius Come (Trad Paints)	0			
	Ranking Score (Total Points)				
f this is a pit closure: (1) attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Indi	icate disposal location: (check the onsite box if			
our are burying in place) onsite 🔼 offsite 🔲 If offsite, name of facility_	(3) Attach a genera	d description of remedial action taken including			
emediation start date and end date. (4) Groundwater encountered: No 🔀	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)			
ttach soil sample results and a diagram of sample locations and excavation	ns.				
Additional Comments:					
10' x 10' x 1' deep earthen pit., center located 27 feet South 51° West of	f wellhead				
To with a coop states pin, some former 27 foot South 51 works.	· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the information above is true and complete to the be has been/will be constructed or closed according to NMOCD guideli					
Printed Name/Title Jeffrey C. Blagg. Agent. NMPE 11607	Signature July	1 Plas			
Printed Durme/Little Lettrey (* Dinon Annet Rikkli): 116.07	Signature				
	- mad mallions att - manual market 1997 1997 1997 1997				
Your certification and NMOCD approval of this application/closure doe otherwise endanger public health or the environment. Nor does it relieve regulations.	s not relieve the operator of liability/should the/conte				
Your certification and NMOCD approval of this application/closure doe otherwise endanger public health or the environment. Nor does it relieve	s not relieve the operator of liability/should the/conte				

			NEERING	•	LOCA	ATION NO:	
CLIENT: DUGAN	P.O. BOX	87, BLO 505) 632		, NM 8741	13		12963
FIELD REPORT	FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						
LOCATION: NAME: JE	ER	WELL #:	3 TYPE	SEP	DATE	STARTED:	7-17-04
QUAD/UNIT: M SEC: 35	TWP: 26N RNG	: 13W PM:	NM CNTY: S	ST: MM			9-17-04
QTR/FOOTAGE: 790 FSL	x 790 FWL	CONTR	ACTOR:		SPECI	ONMENTAL ALIST:	JCB
EXCAVATION APPROX	. <u>NA</u> FT. x	<u>ν</u> Α FT.	x <u> </u>	DEEP. CUE			<u> </u>
DISPOSAL FACILITY:			·				
LAND USE: RANGE		LEASE: 5/	=- 078163	<u> </u>	FORMATI	ON: <u>F</u>	<u> </u>
FIELD NOTES & REMAR			IMATELY 30				
DEPTH TO GROUNDWATER: >	OO NEAREST WA	TER SOURCE:	21000	_ NEAREST SUI	RFACE WAT	ER: >/	000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	<u> ೯</u> ೦೦೦ _{PF}				
SOIL AND EXCAVATION	N DESCRIPT	ION:				0. = <u>52-7</u> ppm = <u>100</u> ppm <u>RF = 0.52</u>	
				TIME: 0815			
SOIL TYPE: SAND SILTY SA	ND / SILT / SILTY	CLAY / CLAY /	GŖAVEL / OTHI				
SOIL COLOR: Yellow COHESION (ALL OTHERS): NON C		COHESIVE / CO	HESIVE / HIGHLY	COHESIVE		<u></u>	
CONSISTENCY (NON COHESIVE S				CONESIVE			
PLASTICITY (CLAYS): NON PLAST	IC / SLIGHTLY PLAST	IC / COHESIVE /	MEDIUM PLASTIC	/ HIGHLY PLASTIC	С		
DENSITY (COHESIVE CLAYS & SILT							
MOISTURE: DRY SLIGHTLY MOIS DISCOLORATION/STAINING OBSER							
HC ODOR DETECTED YES NO	XPLANATION -	MUDERATE					
SAMPLE TYPE: GRAB COMPOSIT	E - # OF PTS			οιο Δλο.	. d		~ P.W
ADDITIONAL COMMENTS:		USĒ.	WXID.	GEN TO	sanpe	P,+ C	enter @
		3 7	selow base				
SCALE SAME THE SAME IS A SECOND OF THE SAME IS A SECON							
SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON I	DILUTION	READING	CALC. (ppm)
O A FT					*		
N PIT PERIMET	ER	1	<u> </u>		PITP	ROFIL	E
1			VM				
		SAMPLE	DING FIELD HEADSPACE	4			
,		ID /	(ppm)	_			
10		1@ 4	64	-			
		3 @			10	·	>
		4 @ 5 @		-l			
A · A	A -			111			1
10	1 7]			
					- 11		14
\)				11		
		LABS	AMPLES		П		1
, , , , ,		SAMPLE A	NALYSIS TIME				
Sample	(1)64 1	Pri 104	<u> </u>			
P.D. = PIT DEPRESSION; B.G. = BELC T.H. = TEST HOLE; ~ = APPROX.; T.B.		·		7			
TRAVEL NOTES:	:	<u></u>	ONSITE: C	1/17/04			
CALLOO	•		UNSITE	y y		·····	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Jeter 3	Date Reported:	09-21-04
Laboratory Number:	30515	Date Sampled:	09-17-04
Chain of Custody No:	12963	Date Received:	09-17-04
Sample Matrix:	Soil	Date Extracted:	09-18-04
Preservative:	Cool	Date Analyzed:	09-20-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	151	0.2	
Diesel Range (C10 - C28)	811	0.1	
Total Petroleum Hydrocarbons	962	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Testing Separator Pit 1@4'.

Mistine m Walters
Analyst

Review C. Caleur