	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103	
	District Energy, Minerals and Natural Resour	rces March 4, 2004	
	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	DN 30-045-32258 5. Indicate Type of Lease - FEDERAL	
	District III 1220 South St. Francis Dr.	STATE FEE	
,	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
/	1220 S. St. Francis Dr., Santa Fe, NM 87505	Federal: NM-10561	
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
İ	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
	PROPOSALS.)	Big Field	
İ	1. Type of Well:	8. Well Number 9 SWD	
	Oil Well Gas Well Other Water Disposal Well Och	→ SWD	
	2. Name of Operator	9. OGRID Number	
	Dugan Production Corp.	006515	
	3. Address of Operator	10. Pool name or Wildcat	
-	P. O. Box 420, Farmington, NM 87499-0420	Entrada Sandstone SWD	
	4. Well Location		
	Unit Letter L : 1960 feet from the South line and	660 feet from the West line	
	One Better <u>B</u> . 19 <u>00</u> feet from the <u>South</u> strite and		
	Section 15 Township 30N Range 1		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5733' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
	Pit Location: UL L Sect 15 Twp 30N Rng 14W Pit type Reserve Pit Depth to Groundwater >100' Distance from nearest fresh water well 2 miles		
	Distance from nearest surface water 1100' Below-grade Tank Location UL Sect Twp Rng;		
	feet from theline andfeet from theline		
		Notice, Report or Other Data SUBSEQUENT REPORT OF: AL WORK	
		ABANDONMENT TEST AND	
	COMPLETION CEMENT Amend Reserve Pit Plans OTHER: Supplement to APD For Rule 50 Compliance OTHER:	JOB	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NMOCD Sundry notice dated 5/24/04 indicated the drilling reserve pit would be lined for drilling & completion. This sundry was submitted subsequent 			
to the APD, which dated 3/26/04, to supplement the APD for NMOCD Rule 50 Compliance. Since the subject well is on a federal lease, we anticipated the BLM would require the reserve pit to be lined and so indicated in our C-103 form dated 5/24/04. The BLM approved the APD on 6/18/04 and deleted the reserve pit lining as a condition of their approval. We inadvertently did not modify our 5/24/04 sundry to reflect that the reserve pits would not be lined. This well is outside the established vulnerable area and NMOCD rules do not require the reserve pit to be lined.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
	SIGNATURE folio & Roe TITLE Engineering	ng Manager DATE October 7, 2004	
Type or print name John D. Roe E-mail address: johnroe@duganproduction.com Telephone No. 325-1821			
	(This space for State use)		
		007	
•	APPPROVED BY JONES LEAST TITLE	DATE R 2001	
	APPPROVED BY Conditions of approval, if any:	SAS MORTETUR, DIST. DIST	