

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-039-22305

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-347-41

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
 Phillips Petroleum Company 017654

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

7. Lease Name or Unit Agreement Name
 San Juan 31-6 unit 009259

8. Well No.
 SJ 31-6 Unit #37

9. Pool name or Wildcat
 Blanco Mesaverde 72319

4. Well Location
 Unit Letter P : 1000' Feet From The South Line and 900' Feet From The East Line

Section 36 Township 31N Range 6W NMPM Rio Arriba County

10. Date Spudded 12/8/80 11. Date T.D. Reached 12/22/80 12. Date Compl. (Ready to Prod.) 10/31/02 13. Elevations (DF & RKB, RT, GR, etc.) 6531' GR 14. Elev. Casinghead

15. Total Depth 8084' 16. Plug Back T.D. 8013' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Blanco Mesaverde - 5506' - 5803'

20. Was Directional Survey Made
 no

21. Type Electric and Other Logs Run
 CBL

22. Was Well Cored
 no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	359'	12-1/4"	250 sx	15 bbls
7"	20#	3940'	8-3/4"	210 sx	-
4-1/2"	11.6# & 10.5#	8084'	6-1/4"	355 sx	-

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7957'	

26. Perforation record (interval, size, and number)
 Blanco MV-@ 1 spf .34" holes= 20 holes: 5803,5800,5798, 5793,5788,5778,5776, 5760, 5752, 5710, 5692, 5686, 5672, 5634, 5605, 5575, 5573, 5566, 5508, 5506'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5506' - 5803'	1500 gal 15% HCl
5506' - 5803'	122,700 gal 60% Slickwater w/
	150.220# of 20/40 Brown sand

28. PRODUCTION

Date First Production 11/1/02 Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/24/02	24 hrs	1/2"		0	685	2	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
n/a	110 psi		0	685	2	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Judson Valdez

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title SHEAR Adm Assistant Date 11/1/02