

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|--|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO | | |
| 2. Name of Operator FOUR STAR OIL GAS COMPANY | | | Contact: KEN JACKSON E-Mail: kewj@chevrontexaco.com | | |
| 3. Address 3300 NORTH BUTLER, SUITE 100 FARMINGTON, NM 87401 | | | 3a. Phone No. (include area code) Ph: 281.561.4991 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 1 T27N R9W Mer NMP At surface SENE 1940FNL 660FEL At top prod interval reported below At total depth | | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE 11. Sec., T., R., M., or Block and Survey or Area Sec 1 T27N R9W Mer NMP 12. County or Parish SAN JUAN | | |
| 14. Date Spudded 08/01/2001 | | | 15. Date T.D. Reached 08/07/2001 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/11/2002 | | | 17. Elevations (DF, KB, RT, GL)* 5859 KB | | |
| 18. Total Depth: MD 4600 TVD | | | 19. Plug Back T.D.: MD 4556 TVD | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 K-55 | 24.0 | 0 | 344 | | 231 | | | |
| 7.875 | 4.500 J-55 | 12.0 | 0 | 4600 | | 935 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 4440 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------------|-------------|---------------------|--------------|------------|--------------|
| A) MESAVERDE | 3938 | 4502 | 3938 TO 4502 | 0.410 | 514 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---------------------|---|
| 3938 TO 4502 | FRAC'D WITH 3000 GALS HCL, 408,506 GALS WATER, 3,8 |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------------------|------------------------|----------------------|------------|--------------|-------------|-----------------------|------------------------|------------------------|
| 10/14/2002 | 10/14/2002 | 24 | → | 3.0 | 460.0 | 20.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. 160 | Csg. Press. 0.0 | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status GSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|--------------------------------|
| | | | → | | | | | | OCT 31 2002 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | FARMINGTON FIELD OFFICE |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| NACIMIENTO | 0 | 1048 | | OJO ALAMO | 1103 |
| OJO ALAMO | 1048 | 1160 | | KIRTLAND | 1177 |
| | | | | FRUITLAND | 1583 |
| | | | | PICTURED CLIFFS | 2021 |
| | | | | LEWIS SHALE | 2139 |
| | | | | CLIFF HOUSE | 3601 |
| | | | | MENEFEE | 3707 |
| | | | | POINT LOOKOUT | 4339 |

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #15076 Verified by the BLM Well Information System.
For FOUR STAR OIL GAS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/31/2002 (03AXG0179SE)

Name (please print) KEN JACKSONTitle APPLICANT

Signature _____ (Electronic Submission)

Date 10/16/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****