

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27670
5. Indicate Type of Lease Federal STATE ☐ FEE ☐
6. State Oil & Gas Lease No. Federal: SF-079364
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well Number #414
9. OGRID Number 189071
10. Pool name or Wildcat Blanco MV & Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES LP

3. Address of Operator c/o Agent, Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401 505-327-4573

4. Well Location

Unit Letter E: 175 feet from the West line and 2575 feet from the North line

Section 31 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6625' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Administrative Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 62%
GAS: MESAVERDE 38%

OIL: DAKOTA 48%
OIL: MESAVERDE 52%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 10/9/04

Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 12 2004
Conditions of approval, if any.

	A	B	C	D	E	F	G	H	I	J	K	L
1		Rincon MV/DK Commingling Percentages										
2		wells commingled as of August 2004										
3		ALL WELLS SORTED BY LOCATION										
4		RINCON UNIT #414										
5		Gas						Oil				
6			LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
7	1	RINCON 11E	6	26 6	0.87	0.13	1.00		0.73	0.27	1.00	
8	2	RINCON 11P	6	26 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
9	3	RINCON 150E	6	26 6	0.89	0.11	1.00		0.50	0.50	1.00	
10	4	RINCON 57	1	26 7	0.67	0.33	1.00		0.38	0.62	1.00	
11	5	RINCON 129M	29	27 6	0.73	0.27	1.00		0.50	0.50	1.00	
12	6	RINCON 129R	29	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
13	7	RINCON 1E	30	27 6	0.62	0.38	1.00		0.50	0.50	1.00	
14	8	RINCON 149M	30	27 6	0.45	0.55	1.00		0.95	0.05	1.00	
15	9	RINCON #176	31	27 6	0.71	0.29	1.00		0.24	0.76	1.00	
16	10	RINCON #176E	31	27 6	0.75	0.25	1.00		0.94	0.06	1.00	
17	11	RINCON #183	31	27 6	0.38	0.62	1.00		0.38	0.62	1.00	
18	12	RINCON #183E	31	27 6	0.44	0.56	1.00		0.07	0.93	1.00	
19	13	RINCON 130M	32	27 6	0.58	0.42	1.00	Comgl 1/02 - New % 5/02	0.30	0.70	1.00	
20	14	RINCON 166E	32	27 6	0.65	0.35	1.00		0.47	0.53	1.00	
21	15	RINCON 166P	32	27 6	0.49	0.51	1.00	April 04	0.27	0.73	1.00	
22	16	RINCON #166R	32	27 6	0.98	0.02	1.00		0.50	0.50	1.00	
23	17	RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
24	18	RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
25	19	RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
26	20	RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
27	21	RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004 -	0.27	0.73	1.00	New % eff. 2/04
28	22	RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
29	23	RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
30	24	RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
31	25	RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
32	26	RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	
33		AVERAGES			0.6225	0.3775	1.0000		0.4777	0.5223	1.0000	
34		TOTAL NUMBER WELLS =			26							