UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work 2004	HIS Lease Number 27
	DRILL	Sr-0/0300
		Unit Reporting Number
	T	
b.	Type of Well () GAS	70 6: /If Indian; All. or Tribe
	GAS	
	Operator Signal Property of the Control of the Cont	7. Unit Agreement Name
	BURLINGTON AND 1973	To the second se
	RESOURCES Oil & Gas Company	
	Address & Phone No. of Operator	8 Farm or Lease Name
•	PO Box 4289, Farmington, NM 87499	Nordhaus
	TO BOX 1209, Talkington, km 0,139	9. Well Number
	(505) 326-9700	#715s
	10.7	
	Location of Well	10. Field, Pool, Wildcat
,	1555' FNL, 1650' FWL	Basin Fruitland Coal
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 54.9112′ N, Longitude 107° 44.08	09' W Sec. 12, T31N, R09W
		API# 30-045-
		3253/
4.	Distance in Miles from Nearest Town	12. County 13. State
	26.6 miles to highway 550 and highway 173 in	San Juan / NM
	Aztec, NM	
	•	
5.		Line
5.	Distance from Proposed Location to Nearest Property or Lease 1555'	
	Distance from Proposed Location to Nearest Property or Lease	17. Acres Assigned to Well
	Distance from Proposed Location to Nearest Property or Lease 1555'	
6.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease	17. Acres Assigned to Well W/2 314.99
6.	Distance from Proposed Location to Nearest Property or Lease 1555'	17. Acres Assigned to Well W/2 314.99
6. 8.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77'	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease
6. 8.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl,	17. Acres Assigned to Well W/2 314.99
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77' Proposed Depth 3494'	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77' Proposed Depth 3494' Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease 20. Rotary or Cable Tools
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77' Proposed Depth 3494'	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77' Proposed Depth 3494' Elevations (DF, FT, GR, Etc.) 6540' GR	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
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6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77' Proposed Depth 3494' Elevations (DF, FT, GR, Etc.) 6540' GR Proposed Casing and Cementing Program	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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6. 8. 9.	Distance from Proposed Location to Nearest Property or Lease 1555' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 77' Proposed Depth 3494' Elevations (DF, FT, GR, Etc.) 6540' GR Proposed Casing and Cementing Program See Operations Plan attached	17. Acres Assigned to Well W/2 314.99 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".



This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT E 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brasos Rd., Astec, N.M. 87410 OIL CONSERVATION DIVISION

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, NM 87505

Santa Fe, NM 87505

Bureau of Land Management AMENDED REPORT
Famington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	Pool Name	•	
30-0390 45-32	×3/ 71629	Basin Fruitland Coal	•	
⁴ Property Code	•••	Property Name	• Vell Number	
7365	NORDHAUS		715S	
OGRID No.				
14538	BURLINGTON RESOURCE	TON RESOURCES OIL AND GAS COMPANY LP		

¹⁰ Surface Location

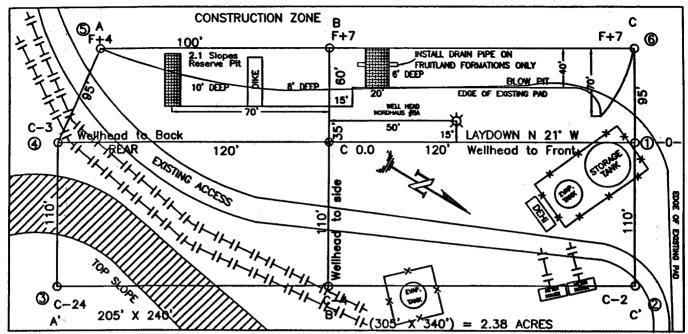
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Rast/West line	County
F	. 12	31-N	9-W		1555	NORTH	1650'	WEST	SAN JUAN
	¹¹ Bottom Hole Location If Different From Surface							٠.	
UL or lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
2 Dedicated Acre	<u> </u>	l	¹⁹ Joint or	lnfill	M Consolidation C	ode	[™] Order No.	<u> </u>	
W/2 314.99									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OP A NON-STANDARD INFO UAS DEEN ADDROVED BY THE

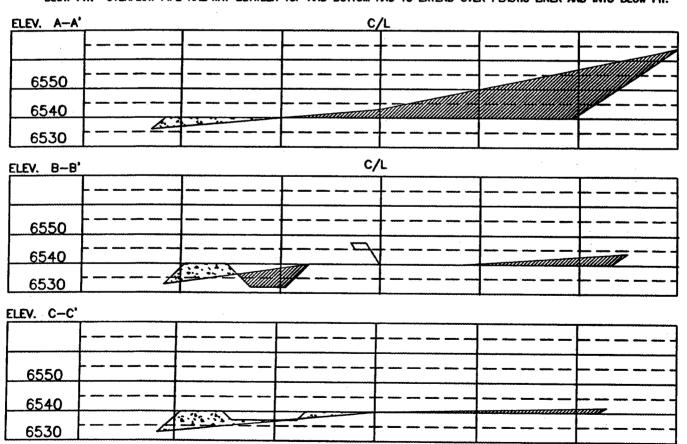
			NDARD UNIT HAS E		TIES DIVIDION
LOT 4	1555'	N 89-31-52 E 2624.5'	LOT 2	LOT 1	17 OPERATOR CERTIFICATION I hereby certify that the information contained hereby to true and complete to the best of my knowledge and belief
1650' ≱ LOT 5		LOT 6	LAT: 36'54.9112' N. LONG: 107'44.0809' W. NAD 1927	LOT 8	Signature Joni Clark
8 00 s		1	2	14 15 16 77	Printed Name Regulatory Specialist Title Q/D4
USA SF- LOT 12	0785	608 LOT 11	LOT 10	LOT 9	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Surveys F.W. BUCKLING
LOT 13		LOT 14	LOT 15	LOT 16	Signature and Real of Folgrandial Surveyor. 15703 Signature and Real of Folgrandial Surveyor. (15703) (15703) (15703) (15703) (15703)

Office	State o	f New Mexico	Form C-103
District I	Energy, Minera	ls and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u>	OIL CONSE	RVATION DIVISION	
1301 W. Grand Ave., Artesia, NM 8821	0 1220 Sor	ıth St. Francis Dr.	5. Indicate Type of Lease
District III	Santa	Fe, NM 87505	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8	7505		NMSF-078508
	TICES AND REPORTS OF	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-	101) FOR SUCH	Nordhaus 8. Well Number
1. Type of Well:			8. Well Number
Oil Well Gas Well	◯ Other		715S
2. Name of Operator			9. OGRID Number
	SOURCES OIL & GAS C	OMPANY LP	14538 10. Pool name or Wildcat
3. Address of Operator 3401 E. 30TH S'	TREET, FARMINGTON,	NM 87402	Basin Fruitland Coal
4. Well Location			
	1555 0 0 0	37 d e i	1650 6 46 41 777
Unit Letter F	1555 leet from the	North line and	1650 feet from the West line
Section 12	Township	31N Range 9W	NMPM County San Juan, NM
	1. Elevation (Show whethe	r DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For	nit or helow-grade tank closures.	a form C-144 must be attached)	
	•		dwater >100' Distance from nearest fresh water well >1000'
Distance from nearest surface water	>1000' Below-grade Tank		Twp Rng ;
feet from the	ine andfeet from	theline	
		Indicate Nature of No	otice, Report or Other Data
NOTICE OF	INTENTION TO:	_	SUBSEQUENT REPORT OF:
		_	
NOTICE OF	INTENTION TO:	N REMEDIA	SUBSEQUENT REPORT OF:
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO: PLUG AND ABANDO CHANGE PLANS	N REMEDIA	SUBSEQUENT REPORT OF: AL WORK ALTERING CASING
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BURLINGTON RESOURCES OIL & GAS COMPANY LP
NORDHAUS #715S, 1555' FNL 1650' FWL
SECTION 12, T-31-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6540', DATE: JULY 21, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE--CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES
ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5. Lease Number SF - 078508	:
1. Type of Well GAS	6. If Indian, A	all. or
2. Name of Operator	7. Unit Agreeme	ent Name
BURLINGTON RESCURCES OIL & GAS COMPANY		
	8. Well Name &	Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	Nordhaus #71 9. API Well No. 30-045-325	31
4. Location of Well, Footage, Sec., T, R, M 1555'FNL, 1650'FWL, Sec. 12, T31N, R09W, NMPM	10. Field and Po Basin Fruitl 11. County and S San Juan Co,	and Coa
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission Notice of Intent Recompletion New Con		
X Subsequent Report Plugging Back Non-Rou	utine Fracturing Shut off	
Final Abandonment Altering Casing Convers Other - Sump Request		
13. Describe Proposed or Completed Operations		
Burlington Resources is requesting a sump on this well.		
14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Speciali	<u>ist</u> Date 8/12/04	
(This space for Faddy) or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depart United States any false, fictitious or fraudulent statements or representations as to any matter within it:	ate 10-12.69	

OPERATIONS PLAN

Well Name:

Nordhaus #715S

Location:

1555' FNL, 1650' FWL, Sec 12, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 54.9112'N, Longitude 107° 44.0809'W

Formation:

Basin Fruitland Coal

Total Depth:

3494'

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth In	iterval	Csg	Wt.	Grade	Cement	
12 1/4	0' - [120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3219	7"	20.0#	J-55	720	cu.ft
6 1/4	3179	3494'	5 1/2"	15.5#	J-55	0	cu.ft

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 12 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

BURLINGTON RESOURCES

SAN JUAN DIVISION

release out 7

September 7, 2004

Williams Production Company One Williams Center PO Box 3102 MS25-3 Tulsa, OK 74101

(Certified Mail - Return Receipt Requested)

Re:

Nordhaus #715S **Basin Fruitland Coal**

1555'FSL, 1650'FWL Section 12, T-31-N, R-08-W

San Juan County, New Mexico

To the Affected Persons:

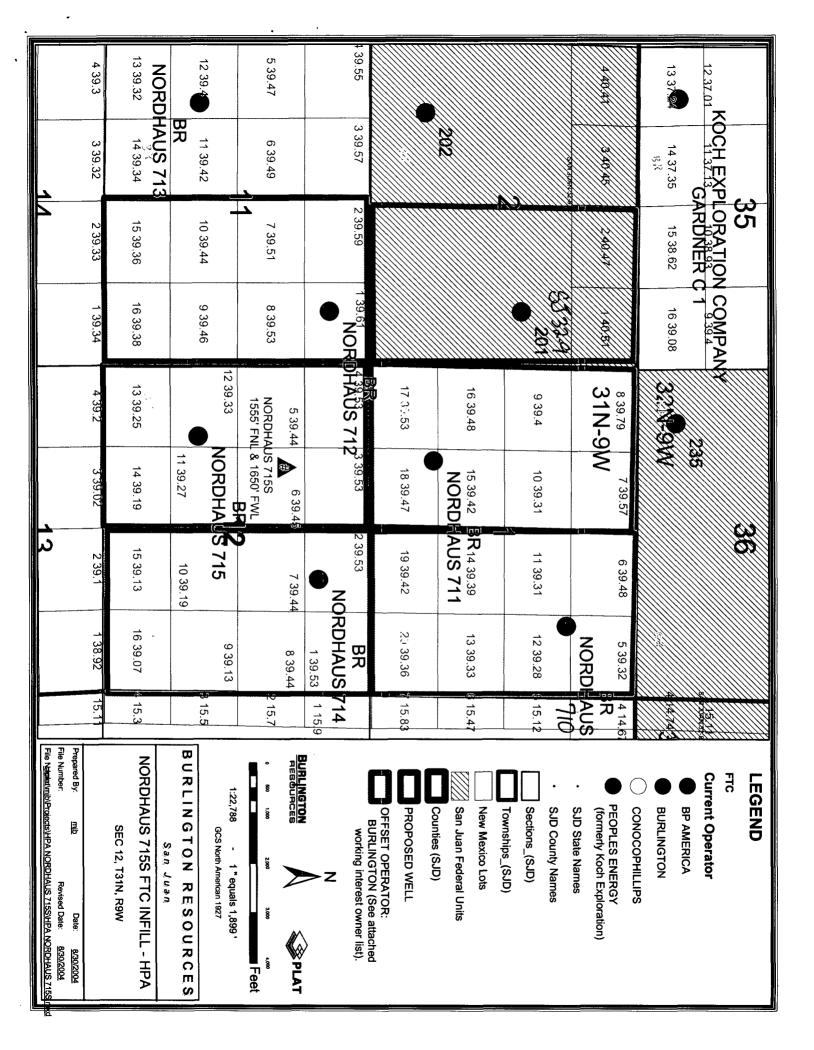
Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely.

John Clark

Regulatory Specialist



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7110 FEO2 4240 0004 11772	B. Received by (Printed Name) C. Date of Dell
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JOHN S BROWN JR	
7301 BURNET RD STE 102-122	
AUSTIN, TX 78757-2248	3. Service Type Certified
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	STANLEY ALLEN 7 / 3 20 D. Is delivery address different from from 1? Yes
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TULSA, OK 74101	Gertified Certified
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PARTNERSHIP 1050 17TH ST STE 1800		
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DENVER, CO 80265		
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ATTN CHIEF LANDMAN SAN JUAN PO BOX 2197	3. Service Type Certified
HOUSTON, TX 77252-2197 9/7/2004 9:35 AM	4. Restricted Delivery? (Extra Fee) Yes
Code: NORDHAUS 715S - HPA	
	promise and promise the
PS Form 3811 Domestic	Return Receipt

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