

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

2004 OCT 12 PM 1 25

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		070 FARMINGTON NM	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #375	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. WELL NO. 30-039-26948	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1675' FSL & 1875' FWL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA NE/4 SW/4 SEC 24-31N-5W	
		14. PERMIT NO.	DATE ISSUED
		12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO
15. DATE SPUDDED 07/01/2004	16. DATE T.D. REACHED 07/15/2004	17. DATE COMPLETED (READY TO PRODUCE) 09/14/2004	
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6596' GR		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3534' MD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY		ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3346' - 3432'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	275'	12-1/4"	194 SX - SURFACE	
7", J-55	20#	3335' 3324'	8-3/4"	675 SX - SURFACE	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
5-1/2"	3262'	3441'	0 SX		2-7/8", J-55, 6.5#
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Basin Fruitland Coal: 3346'-48', 3350'-58', 3362'-64', 3392'-94', 3402'-08', 3412'-16', 3420'-26' & 3428'-32'. Total of 712, 0.53" holes			WELL WAS NOT ACIDIZED OR FRACED		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow	
DATE OF TEST	TESTED
CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF
WATER - BBL	OIL GRAVITY-API (CORR.)

ACCEPTED FOR RECORD

OCT 14 2004

FARMINGTON FIELD OFFICE  
BY JB

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, ~~Summary of Porous Zones~~

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gracy Ross

TITLE Sr. Production Analyst

DATE September 30, 2004

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2790'	2919'						
KIRTLAND	2919'	3225'						
FRUITLAND	3225'	3449'						
PICTURED CLIFFS	3449'							