## District I

\*1625 N. French Dr., Hobbs, NM 88240

District A

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

**Energy Minerals and Natural Resources** 

Oil Conservation Division

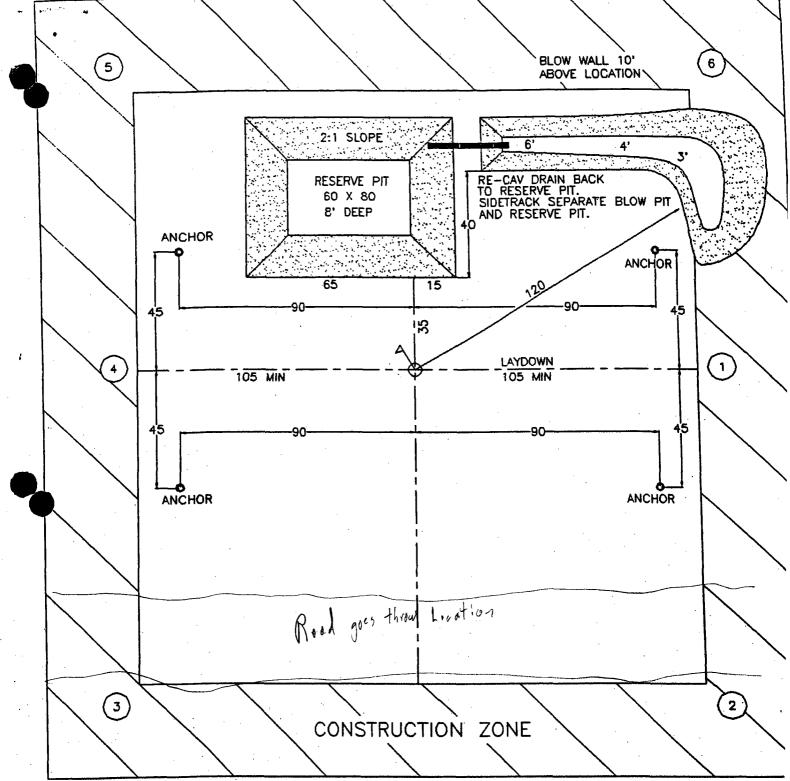
1220 South St. Francis Dr. Santa Fe, NM,87505 2000

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit o	r below-grade tank Gosure of a pit or b	elow-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9 NG Se-mail address: Cark@br-i	nc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	CLC CLAVE	Formation:
Facility or well name: Douthit A Federal Com 7 API #:	30-045-25167 U/L or Qtr/Qtr M Se	c 27 T 27N R 11W
County: San Juan, NM Latitude 36.54164 Longitude -1	07.98421 NAD: 1927 X 1983 Surface	Owner Federal State Private Indian
Pit Type: Drilling Production Disposal Workover X Emergency Lined X Unlined	Below-grade tank  Volume: bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes If	If not, explain why not
Liner type: Synthetic X Thickness 12 mil Clay  Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) 20 points (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)  O points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)  0 points
	Ranking Score (Total Points)	20
your are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X Y Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments:		neral description of remedial action taken including ft. and attach sample results. (5)
Approximate Pit Date Closure 9/16/04		
See attached for pit footages		4.
M.		
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A Part of the second se	i de la vienta de la companya de la	
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines, a	general permit  Signature  eve the operator of liability should the contents of the contents o	the pit or tank contaminate ground water or
Approval:  OFFUTY OF B GAS INSPECTOR, DIST. & Printed Name/Title	Signature Deuty	NOV - 8 2004 Date:



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP
WORKOVER PIT DIAGRAM

