tribution: O+4 (BLM); 1-Accounting; 1-I	and; 1-File	
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
P		5. Lease Designation and Serial No.
	D REPORTS ON WELLS	MOOC14204387
	to deepen or reentry to a different reservoir. ERMIT" for such proposals	6. If Indian, Allorree or Tribe Name
		7. If Unit or CA, Agreement Designation
Type of Well	TRIPLICATE 15 17 10	
Well S Wall Other	UNI CONTRACTOR OF THE PARTY OF	8 Well Name and No.
Name of Operator	(a) 1004 (3)	Ute Min Use 34-40
J. Thomas Development of N.M.	[O] ^U () ()	9. API Well No.
Address and Telephone No. D.O. Poy 2004 Formington N. M. 97400	505,326,9166	10. Field and Pool, or Exploratory Area
P.O. Box 2096 Farmington N.M. 87499 Location of Well (Pootage, Sec., T., R., M., or Survey Description		10. Freig and Pool, of Exploratory Area Bason Dakota
1090 FSL 790 FEL P S34 T31 R14W	C THE CONTRACTOR	11. County or Purish, State
	C.C. Line	San Juan County,
		New Mexico
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Ahandonment (Temporary)	Change of Plens
	Recompletion	New Construction
Subsequent Report	Plugging Back	Nun-Routine fracturing
	X Casing Repair	Water Shire-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on
Describe Proposed or completed Operations (Clearly mate all per- give subsurface locations and measured and true vertical dep		
	. A.L. I A.L	
There is no indication of a casing leak at // cmt (to be determined after rate & pre	ing inte, 4. contra per. Sitelias to laid	did isolate the hole, squeeze
interest in more united at a passing some as	ing inte, 4. contra per. Sitelias to laid	did isolate the hole, squeeze
interest in more united a around tony as	ing inte, 4. contra per. Sitelias to laid	did issiste the note, squeeze
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I hereby certify that the foregoing is true and correct igned Jeffrey (O. Davis (This space foregoing of organisms of the same correct with the correct of the same	SEE ATTACHED SEE ATTACHED SEE ATTACHED Title Production Foreman	turn well to production.
Thereby comity that her integring is true and correct is ned	SEE ATTACHED CONDITIONS OF APPROVAL	turn well to production.

J. Thomas Development of N.M.

Lease: MOO-C-1420-4387

Well: Ute Mountain Ute #34-44

1090' FSL & 790' FEL

Section 34, T. 31 N., R. 14 W. San Juan County, New Mexico

CONDITIONS OF APPROVAL

- 1. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice. Include the depths of all casing holes squeezed and cement volumes.
- 2. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
- 3. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.
- 4. Pursuant to NTL 4A, part III.c, venting will not exceed a period of 30 days, or the production of 50 MMcf of gas, whichever occurs first.