State of New Mexico

ů.

Form C-144 June 1, 2004

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

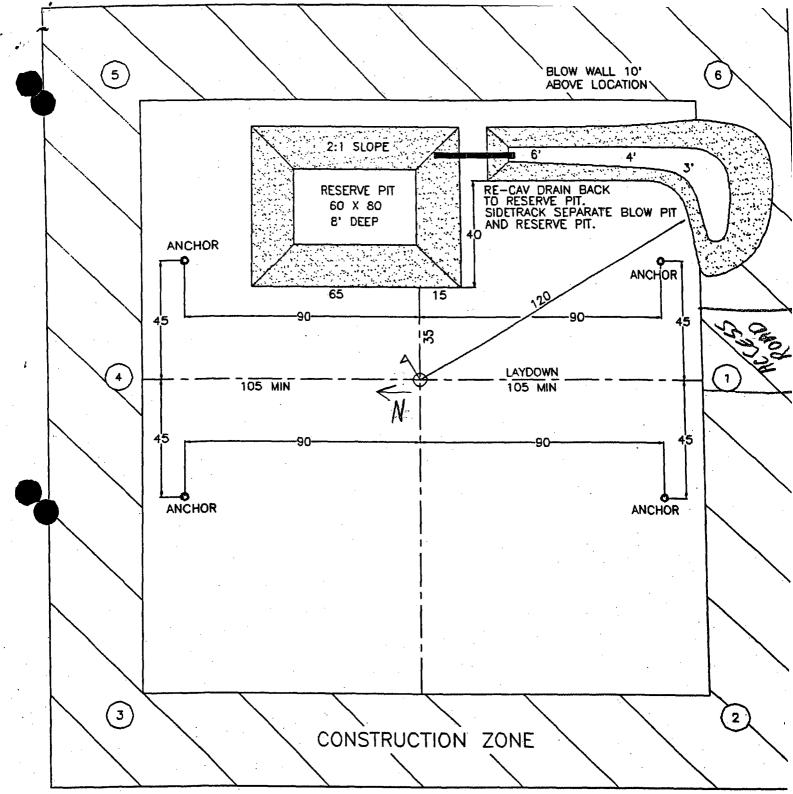
Energy Minerals and Natural Resources

Oil Conservation Division, 567 1220 South St. Francis Dr. Santa Fe, NM 87

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	de Tank Registration or Clo	sure	
Is pit or below-grade tan Type of action: Registration of a pit of	nk covered by a "general plan" Yes or below-grade tank, Closure of a pit or	X-No belgw-grade tank X	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 engilæddress: iclarkæbb	inc.com	
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal	
Facility or well name: Allison Unit Com 144S API #:	30-045-31877 U/L or Qtr/Qtr D	Sec 31 T 32N R 6W	_
County: San Juan, NM Latitude 36.9411 Longitude	107.5054 NAD: 1927 X 1983 Surfac	e Owner Federal X State Private In	ndian 🔲
Pit	Below-grade tank	7777.12	
Type: Drilling Production Disposal	Volume: bbl Type of fluid:		
Workover Emergency	Construction material:		
Lined X Unlined	Double-walled, with leak detection? Yes If	If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay Pit Volume bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points) O points	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) O points	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points)	
		(0 points) 0 points	
	Ranking Score (Total Points)	0 points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relati		disposal location: (check the onsite box if	
your are burying in place) onsite X offsite If offsite, name of facilit	. (3) Attach a g	general description of remedial action taken inclu	ıding
remediation start date and end date. (4) Groundwater encountered: No	es If yes, show depth below ground surface	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavations.		Minjungs	
Additional Comments:			<u></u>
		4	
100			
The second secon			
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines ,;	y knowledge and belief. I further certify that the a general permit \(\overline{\infty}\), or an (attached) alterna		
Date: 11/2/2004	general permit	A A	
Printed Name/Title Joni Clark, Sr. Regulatory Specialist	Signature + CU	ark	
Your certification and NMOCD approval of this application/closure does not rel otherwise endanger public health or the environment. Nor does it relieve the op regulations.			
Approval: LEART US GAS SERVICES, DET. (SE		NOV - 8 200	
Printed Name/Title	Signature being	NOV -8 200	. \$



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP
WORKOVER PIT DIAGRAM