UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF081239

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM104870		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. LITTLE STINKER 3		
2. Name of Operator Contact: HOLLY PERI XTO ENERGY INC E-Mail: Regula				gy.com	9. API Well No. 30-045-32305-00-X1		
				(include area code) 10. Field and Pool, or Exploratory 1090 Ext: 4020 BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 11 T30N R12W NESE 1980FSL 660FEL					SAN JUAN COL	JNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen Production (ion (Start/Resume)	☐ Water Shut-Off		
	Alter Casing	□ Fract	ure Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other	
Final Abandonment Notice	☐ Change Plans	□ Plug	Plug and Abandon Plug Back		arily Abandon	Change to Original A PD	
_	Convert to Injection	□ Plug			☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. requests approval to change the proposed casing design for the above mentioned well as follows: Surface: 9 5/8", 36#, J-55 (or K-55) ST&C casing set @ 320' in 12-1/2" hole. Cemented w/200 sx Type III w/2% CC and 1/4#/sx cello (mixed @ 14.5 ppg, 1.39 cuff/sx). Circ to surf. Long String: 5-1/2", 15.5#, J-55, ST&C csg set @ 7,000' in 7-7/8" hole. Set DV tool @ 4575'. Cement first stage w/180 sx Premium Lite cement w/dispersant, fluid loss & LCM (mixed @ 12.5 ppg & 2.01 cuff/sx) followed by 150 sx class H w/dispersant, fluid loss & LCM (mixed @ 14.2 ppg, 1.54 cuff/sx). TOC should be @ or above the DV tool. Cement second stage w/200 sx Premium Lite HS cement w/dispersant, FL & LCM (mixed @ 12.5 ppg & 2.01 cuff/sx) followed by 250 sx Type III w/gel & LCM (mixed @ 11.4 ppg & 3.03 cuff/sx). Circ cmt to surf.							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #36867 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 10/05/2004 (05AXB0033SE)							
Name (Printed/Typed) HOLLY PERKINS			Title REC	JULATORY CO	MPLIANCE TECH		
Signature (Electronic Submission)			Date 09/29/2004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	- -		Title {	et. Cno		10 8 04 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		7		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
		· ·					